## Form 3160-5

(June 2015)

## UNITED STATES ...

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

	Expires: January 31, 201
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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

	. Engines. Sumary 51, 2010	
	5. Lease Serial No. NMNM 11103	
1	6. If Indian, Allottee or Tribe Name	

		PD) for such proposals			
SUBMIT IN TRIPLIC	CATE - Other instru	uctions on page 2		7. If Unit of CA/Agr	eement, Name and/or No.
1. Type of Well			,		NM - 72430
On Well Gas Well	Other	.,		8. Welt Name and No	GLOBE MN FEDERAL COM 4
2. Name of Operator Vanguard Operating, L	LC		1	9. API Well No.	3000561996
3a. Address 5847 San Felipe, Suite	3000	3b. Phone No. (include area code	e)	10. Field and Pool or	Exploratory Area
Houston, TX 77057		(832) 377-2243			PECOS SLOPE, ABO
4. Location of Well (Footage, Sec., T.,R., M., or	Survey Description)			11. Country or Parish	, State
1980 FSL 1980 FWL; F	K-01-05S-24E				CHAVES, NM
12, ČHECK THE	APPROPRIATE BO	OX(ES) TO INDICATE NATURE	OF NOTI	CE, REPORT ÖR OT	HER DATA
TYPE OF SUBMISSION		TY	PE OF ACT	TION .	
Notice of Intent	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Hydraulic Fracturing	Recla	amation	Well Integrity .
✓ Subsequent Report	Casing Repair	New Construction	Reco	mplete	Other
	Change Plans	Plug and Abandon	Temp	porarily Abandon	<del></del>
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.),

> NIA OIL CONSERVATION ARTESIA DISTRICT

' MAY 0 9 2016

RECEIVED

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

> Accepted for record NMOOD AB

## SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

certify that the a	pproval, if any, are attached. Approval of this notice does not warrant or applicant holds legal or equitable title to those rights in the subject lease attitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016
	THE SPACE FOR FEDERA	AL OR STATE OFICE USE
Signature	Dat Dat	. 10.5.7015
14. I hereby cen	Britt Pence  Titl	Executive Vice President, Operations

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.