Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137

Expires; January 31, 2018 5. Lease Serial No.

Do not use this t	form for proposals Use Form 3160-3 (A		r Tribe Name			
SUBMIT IN	TRIPLICATE - Other instr	7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.			
I. Type of Well				NM - 88517		
Oil Well Gas V	_	8 Well Name and No.	Geneva UI 3			
2. Name of Operator Vanguard Operating, LLC			9, API Well No.	3000562900	_	
Ba. Address 5847 San Felipe, Suite 3000 3b. Phone N		3b. Phone No. (include area code	(1) Field and Pool or I	Exploratory Area		
		(832) 377-2243		Pecos Slope; ABO		
4. Location of Well (Footage, Sec.; T.,R.,M., or Survey Description)			11. Country or Parish,	11. Country or Parish, State		
1980 FNL 660 FWL; E-21-06S-25E				Chaves, NM		
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OTH	IER DATA		
TYPE OF SUBMISSION		, TY	PE OF ACTION	******		
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off		
	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other		
	Change Plans	Plug and Abandon	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
3. Describe Proposed or Completed O	peration: Clearly state all po	ertinent details, including estimated	I starting date of any proposed wor	rk and approximate duration thereof.	. If	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA: Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NM8000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

MAJ OIL CONSERVATION

ARTESIA DISTRICT

MAY 09 2016

RECEIVED

Accepted for record
NM/OCD AB
5/46/16

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed) Britt Pence	Executive Vice President, Operations		
Signature D	ate 10.5.2015		
THE SPACE FOR FEDER	RAL OR STATE OFICE USE		
/S/ DAVID R. GLASS	Title PETROLEUM ENGINEER Date MAR 2 5 2016		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.