

Form 3160-5 (June 2015)

Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137

	Expires:	January	31,	20
Carlat Ma				

Expires; January 31, 2018				
5, Lease Serial No. NMNM 22614				
6. If Indian, Allottee or Tribe Name				

SUNDRY i Do not use this i abandoned well.	6. If Indian, Allottee or Tribe Name						
		7. If Unit of CA/Agreement, Name and/or No.					
1: Type of Well	- NM - 72280						
Oil Well Gas V	Well . Other				8. Well Name and N	IO. MIKE HARVEY TR FED	ERAL 1
2. Name of Operator Vanguard Oper		o. (include area code) 1243		9, API Well No.	3000561676		
3a. Address 5857 San Felip Houston, TX 7	3b. Phone No. (832) 377-22			10. Field and Pool o	or Exploratory Area PECOS SLOPE, ABO		
4. Location of Well (Footage, Sec., T.) 1980 FSL 660 F) 			11. Country or Parish, State CHAVES, NM			
12. CHE	CK THE APPROPRIATE B	OX(ES) TO IN	DICATE NATURI	E OF NOTIO	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION .			TYPE OF ACTION			
■ Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair		en raulic Fracturing Construction	Recla	uction (Start/Resume umation mplete	Water Shut-Off Well Integrity ✓ Other	
Final Abandonment Notice	Change Plans Convert to Injection		and Abandon Back		orarity Abandon r Disposal		
the proposal is to deepen directional the Bond under which the work will completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.) This is notification of Change of Vanguard Operating, LLC, as restrictions concerning operations and Coverage BLM Bond File Bond Coverage Roswell Field Change of Operator Effective: Former Operator: LRE Operations the Bond Coverage Roswell Field Change of Operator Effective:	Il be perfonned or provide the ons. If the operation results in tices must be filed only after the operator on the above relevant operator, accepts all a ons conducted on this least le No. NMB000797, Suret Office: BLM Bond File No. October 5, 2015	e Bond No. on fin a multiple con all requirement eferenced welf applicable term se or portion of y Bond No. BO	ite with BLM/BIA ppletion or recomp s, including reclar is, conditions, sti tease described 06616 , Surety Bond N	Required a pletion in a mation, have pulations a laboration.	subsequent reports men interval, a Form been completed and NEA (nust be filed within 30 days foll 3160-4 must be filed once testi if the operator has determined the OIL CONSERVATION ARTESIA DISTRICT MAY 0 9 2016 RECEIVED	owing ng has been at the site
14. I hereby certify that the foregoing is	WAOCD	inted/Typed)	CO	ADITI	ONS OF	APPROVAL	
Britt Pence	<u> </u>	<u> </u>	Title		resident, Operation	ns	
Signature			Date /0.	5.20	<u>(5</u>		
	THE SPACE	FOR FEDI	ERAL OR ST	ATE OF	CE USE		
/S/ DAV Conditions of approval, if any, are attack	• ••••••••••••••••••••••••••••••••••••		Title			Date MAR 2 5 2016	
certify that the applicant holds legal or e				11031	VELL FIELD (UFFICE	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.