Artesia

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MANAGEMENT	5. Lease Serial No. FEE .
JNDRY NOTICES AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name

Do not use this	• -	on wells to drill or to re-enter an PD) for such proposal:	,	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. NM - 72388				
I, Type of Well Oil Well Gas V	; Vell Other			8. Well Name and No.	· · · -	
2. Name of Operator Vanguard Operator	ating, LLC			9, API Well No.	3000561930	
3a. Address 5847 San Felipe			le)	10. Field and Pool or Exploratory Area PECOS SLOPE, ABO, WEST		
4. Location of Well (Footage, Sec., T., I 532 FNL 453 F	R.,M., or Survey Description) EL; A-12-07S-22E			11. Country or Parish,	State CHAVES, NM	
12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTIO	CE, REPORT OR OTH	IER DATA	j
TYPE OF SUBMISSION		TY	PE OF ACT	JON.		
Notice of Intent ✓ Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed C	Acidize Alter Casing Casing Repair Change Plans Convert to Injection		Recla Recor Temp Water	action (Start/Resume) amation implete forarily Abandon r Disposal	Water Shut-Off Well Integrity ✓ Other	thurson' H
the proposal is to deepen directional the Bond under which the work will completion of the involved operation completed. Final Abandonment Notice is ready for final inspection.)	ally or recomplete horizontal to be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and a e Bond No. on file with BLM/BI/ n a multiple completion or recom	measured and A. Required : pletion in a r	d true vertical depths o subsequent reports must new interval, a Form 31	fall pertinent markers and z at be filed within 30 days fol 60-4 must be filed once test	ones. Attach lowing ing has been
This is notification of Change of Vanguard Operating, LLC, as mestrictions concerning operations and Coverage: BLM Bond File Bond Coverage Roswell Field Change of Operator Effective: Former Operator: LRE Operations	new operator, accepts all a ons conducted on this leas le No. NMB000797, Suret Office: BLM Bond File No October 5, 2015	applicable terms, conditions, st se or portion of lease described y Band No. B006616	i. lo. B007133	and	OIL CONSERVAT ARTESIA DISTRICT MAY 0 9 2016 RECEIVED	ION t
	Accepted for I	_ bicoen	SE	E ATTAC	WED FOR	

CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence Tit	Executive Vice President, Operations	. ·
Signature Da Da	ite 10.5.2015	
THE SPACE FOR FEDER	AL OR STATE OFICE USE	
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date HAR 2 5 2	016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office ROSWELL FIELD OFFICE	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.