Control of the intervention of the inter	Form 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061862 6. If Indian, Allottee or Tribe Name		
Image of Description       Contact:       REBECCA DEAL (2004)       9. AD Well No. 30-015-43182-00-X1         Image of Description       Image of Description       9. AD Well No. 30-015-43182-00-X1       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description         Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Description       Image of Descr						7. If Unit or CA/Agreement, Name and/or No.		
2. New of Operation 3. Address 3. New Operation 3. Address 3. New Operation 3. Address 3. New Operation 3. Ne								
333 WEST SHERION AVE_ OKLAHOMA (TY, OK 73102       Ph: 405-228-8429       PADUCA         4 Leation of Well       (Paunge, Sec. T. R. M. or Survey Decreption)       11. Comp or Parish, and State         Sec 12 T2SS R31E NESE 2404FSL 625FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Decpen         Print Abandomment Notice       Casing Repair       New Construction         Subsequent Report       Casing Repair       New Construction       Recomplete         Sibesquent Report       Casing Repair       New Construction       Recomplete       Other         Sibesquent Report       Casing Plans       Plug and Abandon       Temporarily Abandon       Diriling Operation         Obscribe Proposed or Completed Operation (clearly state all pertinem details, including estimated stating date of any proposed work and perostation theorem       All the operator has a detailed in the state stack of final inspection.)         (1)Brilling Completed Operation.       Print Operation Clearly state all pertinemet details, including estimated stating date of any proposed work and perostation theorem         (1)Brilling Completed Operation.       Print Operation Clearly state all period metails including estimated states and bio final inspection.)       Temporation State mode operation.         (1								
4. Location of Well       (Poolage: Sec. 7, R. M. or Survey Description)       II. Coarty or Parish, and State         Sec 12 T25S R31E NESE 2404FSL 625FEL       EDDY COUNTY, NM         12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Actidize       Deepen         Alter Casing       Fracture Trent       Reclamation         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       New Construction       Recomplete         Subsequent Report       Casing Repair       New Construction       Recomplete       0 Other         Describe Proposed or Completed Operation (Clearly state all pertinent dealls, including estimated starting due of any proposed work and approximate duration thereof.       If the proposed is to deeper duration and with the operation relation is an utilize completion is a new linerval, and Jones and and trave strating the state is card to for exemplete the operation relation is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration in the operation relation is an utilize completion is a new linerval, and physical duration in the operation relation is anticito physical duration in any linerval duration in the operatin is an	333 WEST SHERIDAN AVE	3b. Phone No. (include area code) Ph: 405-228-8429						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-OR         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Convert to Injection       Plug Back       Water Disposal         3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.       If the proposal is to decrem directionally or recomplete horizonally, give subscribe to the Mather Mith Method, and the work will be performed or provide the food only after all requirements, including reclamation, have been completed, and the operator shall be filed only after all requirements, including reclamation, have been completed, and the operator have to the get advects.         (18/16 ? 1/10/16) Spud @ 17:30. TD 17-1/2? hole @ 7617. RiH w/ 20 its 13-3/87 54.5# J-55 BTC csg. set @ 7617. Tail will 805 sc XCC, yid 1.35 cu ft/sk. Disp w/ 135 bibls displacement. ETOC @ sunt. PT BOPE @ 250/3000 psi, held each test to 10 min, OK. Test mud intes 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK.         (11/16 ? 1/10/16) Spud @ 17:30. TD 17-1/2? hole @ 7617. RiH w/ 20 its 13-3/87 54.5# J-55 BTC csg. set @ 7617. Tail will 805 sc XCC, yid 1.35 cu ft/sk. Disp w/ 130.5 bibls water. Circ 130 bibls crit to 3 unf. PT BOPE @ 250/3000 psi, held each test to 10 min, OK. Test mud lines 25			ł			11. County or Parish.	, and State	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Acidize       Deepen       Production (Start/Resume)       Water Shut-On         Subsequent Report       Casing Repair       New Construction       Reclamation       Well Integrity         Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       Other         3. Describe Proposed or Completed Operation (Start/Resume)       Convert to Injection       Plug and Abandon       Temporarily Abandon       Diffing Operation         3. Describe Proposed or Completed Operations (Start/State all pertinent dealits, including estimated starting date of any proposed work and approximate duration thereof.       If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depts of all pertinent mathers and zones.         If the proposal is to deepen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depts of all pertinent mathers and zones.       Infinite proposal dotted operation casuls in a multiple completion or recompleted in an arew interval, a form 3160-4 shall be filed one existing has been completed.         (18/16 ? 11/10/16) Suid @ 17:30. TD 17-1/2? hole @ 7617. RH wl 20 is 13.3/87 54.54 J-55 BTC csg as 0 jis 9-462 and 1500 psi, held each test for 10 min, OK. Test mud times 250:000 psi, old each test for 10 min, OK.       Production System For 20 (PSI - 12/2) hole @ 17:30. TD 17-1/2? hole @ 17:30. TD 17-1/2? hole @ 17:50.7 RH wl 96 jis 9-5/87 40# J-55 BTC csg as 0 jis 9-5/87 40# J-CK-55 BTC csg as 0 jis 9-5/87	Sec 12 T25S R31E NESE 240	•			EDDY COUNTY, NM			
Notice of Intent <ul> <li>Acidize</li> <li>Deepen</li> <li>Production (Start/Resume)</li> <li>Water Shut-OR</li> <li>Subsequent Report</li> <li>Casing Repair</li> <li>New Construction</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Connect the completed Operation (Clearly state all periment deatis, Including estimated starting date of any proposed work and approximate duration thereof.</li> <li>I'the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and unce which were will be operations. If the operation (clearly state all periment duratis, Including estimated at an ing date of any proposed work and approximate duration thereof.</li> <li>I'the proposal is to depen directionally or recomplete horizontally, give subsurface locations and measured and unce which were will be field within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplete horizontally, give subsurface locations and measured and unce which works will be field within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operation is a new interval, a Form 31604 shall be field within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted, and the operation is a new interval.</li> <li>I'the 17 110/16 Sould Q 17:30. TD 17-1/22 hole Q 7612. RIH w/ 20 its 13-3/82 54 5f J-55 BTC csg set Q 44382. Lead will 1075 sx ClH, yld 3.9 co ttykk. Tail wild 80 sx ClC, yld</li> <li>I'the 150 period of x0 mins, OK.</li> </ul> <li>I'the 150 period will approxement the solution to surf. PT csg to 2765 psi, OK.</li> <ul> <li>I'the 150 period</li></ul>	12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHE	ER DATA	
Notice of Intent       Alter Casing       Fracture Treat       Reclamation       Well Integrity         Subsequent Report       Casing Repair       New Construction       Recomplete       Statistical Composed on Complete         Final Abandonment Notice       Convert to Injection       Plug and Abandon       Temporarily Abandon       Statistical Complete         3. Describe Proposed or Completed Operation (clearly state all perinem details, including estimated starting date of any proposed work and approximate duration thereof.       Mater Disposal         3. Describe Proposed or Completed Operation (clearly state all perinem details, including estimated starting date of any proposed work and approximate duration thereof.       Mater Disposal         3. Describe Proposed or Completed Operation (clearly state all period the Bondo No. on file with BLMBIA. Required babecapent eports shall be filed one estimg has been completed. The operation results in a multiple completion or recompletion an acw interval, a Form 3160-4 shall be filed once testing has been completed. This Nondoment Notices shall be filed one operations, if the operation results in a multiple completion or recompleted, and the operator has determined that the site is ready for final inspection.)         (1/8/16 ? 1/10/16) Spud @ 17:30. TD 17-1/2? hole @ 761?. RIH w/ 20 jts 13-3/8? 54.5# J-55 BTC csg. set @ 4438?. Lead will 075 sot CH, yid 1.35 cu ft/sk. Disp w/ 113 bbls displacement. ETCC @ 3urt. PT BOPE @ 250/300 psi, held each test for 10 min, OK. Test mul lines 250/5000 psi, OK. PT         (1/11/16 ? 1/12/16) TD 12-1/4? hole @ 44382. RIH w/ 96 jts 9-5/8? dw/ J-55 BTC csg. set @ 4438?. Lead will of 50 sot CH, yid	TYPE OF SUBMISSION	TYPE OF ACTION						
Subsequent Report Casing Repair Casing Repa	Notice of Intent	□ Acidize		pen	Producti	on (Start/Resume)	UWater Shut-Off	
Casing Repair     Casing	—	Alter Casing	🗖 Frae	ture Treat	🗖 Reclama	ition	Well Integrity	
Pinal Abandotment Notice     Change Plans     Plug Back     Water Disposal     Water Disposal     Convert to Injection     Plug Back     Water Disposal     Water Disposal     Society Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.     If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.     Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent cropents shall be filed within 30 days     following completion of the involved operations. If the operation results in a multiple completion or recompletion, have been completed, and the operator has     determined that the site is ready for final inspection.)     (1/8/16 ? 1/10/16) Spud @ 17:30. TD 17-1/2? hole @ 761?. RIH w/ 20 its 13-3/87 54.5# J-55 BTC     csg, set @ 761?. Tail will 800 be set to strip of the involved each test for 10 min, OK. Test mud lines 250/5000 psi, OK. PT     csg to 1500 psi for 30 mins, OK.     (1/11/16 ? 1/12/16) TD 12-1/4? hole @ 4438?. RIH w/ 96 its 9-5/8? 40# J-55 BTC csg & 8 its 9-5/8?     40# HCK-55 BTC csg, set @ 4438?. Lead will a to stri. PT csg to 2765 psi, OK.     (1/23/16 ? 1/27/16) TD 12-1/4? hole @ 17,503?. RIH w/ 784 its 5-1/2? 17# P-100RY CDC-HTQ csg, set @     1/23/16 ? 1/27/16) TD 3-3/4? hole @ 17,503?. RIH w/ 784 its 5-1/2? 17# P-100RY CDC-HTQ csg, set @     1/23/16 ? 1/27/16 TD 8-3/4? hole @ 17,503?. RIH w/ 784 its 5-1/2? 17# P-100RY CDC-HTQ csg, set @     1/3,502 fbits water. Circ 130 bbits mit of says of the periode to the Carisbad     Committed to AFMSS for processing by PRICILLA PEREZ on 01/28/2016 (BPPP03375E)     NAT 3 1 20/R     Horizone Submission     Electronic Submission     Date 01/28/2016     THIS SPACE FOR FEDERAL OR STATE OFFICE USE     (BLM Approver Not Specified)     Title     (Electronic Submission)     Date 01/	Subsequent Report	Casing Repair	🗆 New	Construction	Recomp	lete		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bood under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent cports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) (1/8/16 ? 1/10/16) Spud @ 17:30. TD 17-1/2? hole @ 761?. RIH w/ 20 jts 13-3/8? 54.5# J-55 BTC csg, set @ 761?. Tail w/ 805 sx CIC, yld 1.35 cu ft/sk. Disp w/ 113 bbls displacement. ETOC @ suff. PT BOPE @ 250/3000 psi, held each test for 10 min, OK. Test mud lines 250/5000 psi, OK. PT csg to 1500 psi for 30 mins, OK. (1/11/16 ? 1/12/16) TD 12-1/4? hole @ 4438?. RIH w/ 96 jts 9-5/8? 40# J-55 BTC csg & 8 jts 9-5/8? 40# HCK-55 BTC csg, set @ 4438?. Lead w/ 1075 sx CIH, yld 1.87 cu ft/sk. Tail w/ 460 sx CIC, yld 1.33 cu ft/sk. Disp w/ 330.6 bbls water. Circ 130 bbls cmt to suff. PT csg to 2765 psi, OK. (1/23/16 ? 1/27/16) TD 8-3/4? hole @ 17,503?. RIH w/ 784 jts 5-1/2? 17# P-100RY CDC-HTQ csg, set @ 17,503?. Ist lead w/ 670 sx CIH, yld 2.94 cu ft/sk. 2nd lead w/ 335 sx CIH, yld 2.24 cu ft/sk. 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #330122 verified by the BLM Well information System For DEVON ENERGY PRODUCTON CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0337SE) Name (Printed/Typed) REBECCA DEAL Title Approved By ACCEPTED Approved By ACCEPTED Approved By Accepted Approved By Accepted Approved by Call and the indice does not warran or ritig th the solice does not warran or ritig th the solice does not warran or ritig th at the applican holds Real or counsider to the solice to accepted by the solice to accepted by Approved By Approved By Approved By Approved By Accepted Approved by Call and the operation and the op	Final Abandonment Notice					-	Drining Operation	
(1/11/16?1/12/16) TD 12-1/4? hole @ 4438?. RIH w/ 96 its 9-5/8? 40# J-55 BTC csg & 8 its 9-5/8?       Authors and the state of the sta	If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f (1/8/16 ? 1/10/16) Spud @ 17 csg, set @ 761?. Tail w/ 805 surf. PT BOPE @ 250/3000 p	ally or recomplete horizontally, g rk will be performed or provide i d operations. If the operation res bandonment Notices shall be file final inspection.) 7:30. TD 17-1/2? hole @ 7 sx CIC, yld 1.35 cu ft/sk. I osi, held each test for 10 m	give subsurface the Bond No. or sults in a multiple of only after all r 761?. RIH w/ Disp w/ 113 b	locations and measu i file with BLM/BI/ e completion or recor- requirements, includ 20 jts 13-3/8? 5 bbls displacemet	A. Required sub mpletion in a n ing reclamation 4.5# J-55 BT	rtical depths of all perti sequent reports shall be ew interval, a Form 31 i, have been completed, TC	nent markers and zones. e filed within 30 days 60-4 shall be filed once , and the operator has	
(1/23/16 ? 1/27/16) TD 8-3/4? hole @ 17,503?. RIH w/ 784 its 5-1/2? 17# P-100RY CDC-HTQ csg, set @ 17,503?. 1st lead w/ 670 sx CIH, yld 2.94 cu ft/sk. 2nd lead w/ 335 sx CIH, yld 2.24 cu ft/sk.       NAY 3 T Low 17,503?. 1st lead w/ 670 sx CIH, yld 2.94 cu ft/sk. 2nd lead w/ 335 sx CIH, yld 2.24 cu ft/sk.         14. I hereby certify that the foregoing is true and correct. Electronic Submission #330122 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0337SE)         Name (Printed/Typed)       REBECCA DEAL         Title       REGULATORY COMPLIANCE PROF         Signature       (Electronic Submission)         Date       01/28/2016         (BLM Approver Not Specified) Title         Macceepted (BLM Approver Not Specified) Title         Date 04/22/2	(1/11/16 ? 1/12/16) TD 12-1/4 40# HCK-55 BTC csg, set @ 1.33 cu ft/sk. Disp w/ 330.6 b	? hole @ 4438?. RIH w/ 9 4438?: Lead w/ 1075 sx 0 bls water. Circ 130 bbls c	CIH, yld 1.87 mt to surf. P	cu ft/sk. Tail w/ T csg to 2765 ps	460 sx CIC, si, OK.		ARTESIA DISTRICT	
14. Thereby certify that the foregoing is the and correct.         Electronic Submission #330122 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0337SE)         Name (Printed/Typed)       REBECCA DEAL       Title       REGULATORY COMPLIANCE PROF         Signature       (Electronic Submission)       Date       01/28/2016         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         (BLM Approver Not Specified)         1       1       Date       04/22/2         Onditions of approval, if any, are attached. Approved of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease	(1/23/16 ? 1/27/16) TD 8-3/4? 17,503?. 1st lead w/ 670 sx 0	hole @ 17,503?. RIH w/ DH, yld 2.94 cu ft/sk. 2nd	784 jts 5-1/2 lead w/ 335 s	? 17# P-100RY sx CIH, yld 2.24	CDC-HTQ cs cu ft/sk.	sg, set @	UNY 31 LON	
Signature       (Electronic Submission)       Date       01/28/2016         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         (BLM Approver Not Specified)         Approved By_ACCEPTED         (BLM Approver Not Specified)         Title         Date 04/22/2         ornditions of approval, if any, are attached. Approval of this notice does not warrant or rritify that the applicant holds legal or equitable title to those rights in the subject lease		Electronic Submission #3 For DEVON ENERG	Y PRODUCT	ON CO LP, sent	to the Carlsba	ad	R	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         (BLM Approver Not Specified)         Approved By ACCEPTED         Accepted         Onditions of approval, if any, are attached. Approved of this notice does not warrant or rrify that the applicant holds legal or equitable title to those rights in the subject lease								
Approved By ACCEPTED (BLM Approver Not Specified) I Date 04/22/2 I Date 04/22/2 I Date 04/22/2					~ . ~			
Approved By ACCEPIED Title Title Date 04/22/2 onditions of approval, if any, are attached. Approval of this notice does not warrant or entify that the applicant holds legal or equitable title to those rights in the subject lease	Name (Printed/Typed) REBECC/	Submission)		Date 01/28/2	016			
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	Name (Printed/Typed) REBECC/ Signature (Electronic S Approved By ACCEPT	THIS SPACE FO		BLM App	OFFICE US	•••	! Date04/22/2	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



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## Additional data for EC transaction #330122 that would not fit on the form

## 32. Additional remarks, continued

Tail w/ 1000 sx CIH, yld 1.19 cu ft/sk. Disp w/ 404 bbls inhibited water. ETOC @ 500?. RR @ 00:00.

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