Control of the intervention of the inter	Form 3160-5 August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC061862 6. If Indian, Allottee or Tribe Name		
Image of Description Contact: REBECCA DEAL (2004) 9. AD Well No. 30-015-43182-00-X1 Image of Description Image of Description 9. AD Well No. 30-015-43182-00-X1 Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Description Image of Descr						7. If Unit or CA/Agreement, Name and/or No.		
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333 WEST SHERION AVE_ OKLAHOMA (TY, OK 73102 Ph: 405-228-8429 PADUCA 4 Leation of Well (Paunge, Sec. T. R. M. or Survey Decreption) 11. Comp or Parish, and State Sec 12 T2SS R31E NESE 2404FSL 625FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Decpen Print Abandomment Notice Casing Repair New Construction Subsequent Report Casing Repair New Construction Recomplete Sibesquent Report Casing Repair New Construction Recomplete Other Sibesquent Report Casing Plans Plug and Abandon Temporarily Abandon Diriling Operation Obscribe Proposed or Completed Operation (clearly state all pertinem details, including estimated stating date of any proposed work and perostation theorem All the operator has a detailed in the state stack of final inspection.) (1)Brilling Completed Operation. Print Operation Clearly state all pertinemet details, including estimated stating date of any proposed work and perostation theorem (1)Brilling Completed Operation. Print Operation Clearly state all period metails including estimated states and bio final inspection.) Temporation State mode operation. (1								
4. Location of Well (Poolage: Sec. 7, R. M. or Survey Description) II. Coarty or Parish, and State Sec 12 T25S R31E NESE 2404FSL 625FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Actidize Deepen Alter Casing Fracture Trent Reclamation Subsequent Report Casing Repair New Construction Recomplete Subsequent Report Casing Repair New Construction Recomplete Subsequent Report Casing Repair New Construction Recomplete 0 Other Describe Proposed or Completed Operation (Clearly state all pertinent dealls, including estimated starting due of any proposed work and approximate duration thereof. If the proposed is to deeper duration and with the operation relation is an utilize completion is a new linerval, and Jones and and trave strating the state is card to for exemplete the operation relation is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration is an utilize completion is a new linerval, and physical duration in the operation relation is an utilize completion is a new linerval, and physical duration in the operation relation is anticito physical duration in any linerval duration in the operatin is an	333 WEST SHERIDAN AVE	3b. Phone No. (include area code) Ph: 405-228-8429						
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14. Thereby certify that the foregoing is the and correct. Electronic Submission #330122 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 01/29/2016 (16PP0337SE) Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROF Signature (Electronic Submission) Date 01/28/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE (BLM Approver Not Specified) 1 1 Date 04/22/2 Onditions of approval, if any, are attached. Approved of this notice does not warrant or rtify that the applicant holds legal or equitable title to those rights in the subject lease	(1/23/16 ? 1/27/16) TD 8-3/4? 17,503?. 1st lead w/ 670 sx 0	hole @ 17,503?. RIH w/ DH, yld 2.94 cu ft/sk. 2nd	784 jts 5-1/2 lead w/ 335 s	? 17# P-100RY sx CIH, yld 2.24	CDC-HTQ cs cu ft/sk.	sg, set @	UNY 31 LON	
Signature (Electronic Submission) Date 01/28/2016 THIS SPACE FOR FEDERAL OR STATE OFFICE USE (BLM Approver Not Specified) Approved By_ACCEPTED (BLM Approver Not Specified) Title Date 04/22/2 ornditions of approval, if any, are attached. Approval of this notice does not warrant or rritify that the applicant holds legal or equitable title to those rights in the subject lease		Electronic Submission #3 For DEVON ENERG	Y PRODUCT	ON CO LP, sent	to the Carlsba	ad	R	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE (BLM Approver Not Specified) Approved By ACCEPTED Accepted Onditions of approval, if any, are attached. Approved of this notice does not warrant or rrify that the applicant holds legal or equitable title to those rights in the subject lease								
Approved By ACCEPTED (BLM Approver Not Specified) I Date 04/22/2 I Date 04/22/2 I Date 04/22/2					~ . ~			
Approved By ACCEPIED Title Title Date 04/22/2 onditions of approval, if any, are attached. Approval of this notice does not warrant or entify that the applicant holds legal or equitable title to those rights in the subject lease	Name (Printed/Typed) REBECC/	Submission)		Date 01/28/2	016			
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	Name (Printed/Typed) REBECC/ Signature (Electronic S Approved By ACCEPT	THIS SPACE FO		BLM App	OFFICE US	•••	! Date04/22/2	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



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Additional data for EC transaction #330122 that would not fit on the form

32. Additional remarks, continued

Tail w/ 1000 sx CIH, yld 1.19 cu ft/sk. Disp w/ 404 bbls inhibited water. ETOC @ 500?. RR @ 00:00.

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