B SUNDRY Do not use thi	UNITED STATE PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to I. Use form 3160-3 (AP)	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM22080 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	ALEX BOLANOS			 8. Well Name and No. MultipleSee Attached 9. API Well No. MultipleSee Attached 				
2. Name of Operator LINN OPERATING INCORPO								
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-840-4352 Fx: 832-209-4338			10. Field and Pool, or LIVINGSTON F LIVINGSTON F	Exploratory RIDGE RIDGE DELAWARE			
4. Location of Well <i>(Footage, Sec., T</i> MultipleSee Attached	ı)			11. County or Parish, EDDY COUNT	· .			
12. CHECK APPF	OPRIATE BOX(ES) TO) INDICATE	ENATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	☐ Frac ☐ Frac ☐ Nev ☐ Plu	•		ation	 Water Shut-Off Well Integrity Other Venting and/or Flang 		
testing has been completed. Final Ab determined that the site is ready for fi LINN RESPECTFULLY REQU 1, 2014 - NOVEMBER 30, 201 A LIST OF THE WELLS INCL	nal inspection.) JESTS APPROVAL TO F 13 DUE TO DCP HIGHLI	LARE 12 MC NE PRESSU	F/D AT THE RE		NM OIL CON	FROM SEPTEMBEF		
					ARTESIA OCT 3			
		Acc (D/	NMOCD	elis	RECE	IVED		
14. 1 hereby certify that the foregoing is Co Name (Printed/Typed) ALEX BOI	Electronic Submission # For LINN OPERA mmitted to AFMSS for pro	280625 verifie TING INCORP cessing by C	ORATED, sent t ATHY QUEEN on	Il Information o the Carlsba 06/22/2015 (1 DRIZED SIG	d 5CQ0395SE)			
Signature (Electronic S	ubmission)		Date . 11/19/2014					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By_DAVID R GLASS	itable title to those rights in the ct operations thereon. U.S.C. Section 1212, make it a	e subject lease	TitlePETROLI Office Carlsba	id d willfully to ma		Date 10/19/20 agency of the United		
States any false, fictitious or fraudulent s	SED ** BLM REVISEI		EVISED ** BL	M REVISED	ACHED F	OR		

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Additional data for EC transaction #280625 that would not fit on the form

Wells/Facilities, continued

Agreement NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080	Lease NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080 NMNM22080	Well/Fac Name, Number BARCLAY FEDERAL 21 BARCLAY FEDERAL 25 BARCLAY FEDERAL 27 BARCLAY FEDERAL 27 BARCLAY FEDERAL 10 BARCLAY FEDERAL 10 BARCLAY FEDERAL 13 BARCLAY FEDERAL 13 BARCLAY FEDERAL 14 BARCLAY FEDERAL 18 BARCLAY FEDERAL 19 BARCLAY FEDERAL 20 BARCLAY FEDERAL 20 BARCLAY FEDERAL 3 BARCLAY FEDERAL 3 BARCLAY FEDERAL 4 BARCLAY FEDERAL 4	API Number 30-015-30766-00-S1 30-015-30597-00-S1 30-015-30883-00-S1 30-015-29683-00-S1 30-015-29828-00-S1 30-015-30090-00-S1 30-015-300820-00-S1 30-015-30284-00-S1 30-015-30284-00-S1 30-015-30284-00-S1 30-015-29694-00-S1 30-015-29684-00-S1 30-015-29684-00-S1 30-015-29684-00-S1	Location Sec 1 723S R31E SENW 1980FNL 1980FWL Sec 1 723S R31E NWNW 660FNL 660FWL Sec 1 723S R31E NESE 1980FSL 660FEL Sec 12 723S R31E NESE 1980FSL 660FEL Sec 1 723S R31E NESW 1980FSL 1980FWL Sec 12 723S R31E NENW 660FNL 2055FWL Sec 12 723S R31E SENE 1980FNL 760FEL Sec 1 723S R31E SWNW 1980FNL 660FWL Sec 12 723S R31E NWSE 1980FSL 1980FEL Sec 1 723S R31E NWSE 1980FSL 1980FEL Sec 1 723S R31E NWSE 1800FSL 1720FEL Sec 1 723S R31E NWSE 1800FSL 1720FEL Sec 1 723S R31E SWNE 700FNL 2100FEL Sec 1 723S R31E SWNE 2180FSL 190FEL Sec 1 723S R31E SWNE 2180FNL 2180FEL Sec 1 723S R31E SWNE 2180FSL 660FEL Sec 12 723S R31E SWNE 2180FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 3	30-015-29694-00-S1	Sec 12 T23S R31E SESE 660FSL 660FEL
NMNM22080	NMNM22080	BARCLAY FEDERAL 4	30-015-29684-00-S1	Sec 12 T23S R31E NESE 1980FSL 660FEL

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API Well Name Well Number Type Lease Slatus 30-015-29683 BARCLAY FEDERAL #002 Oil Federal Activa 30-015-29694 BARCLAY FEDERAL #003 Oil Federal Active 30-015-29684 BARCLAY FEDERAL #004 Oil Federal Active 30-015-29685 BARCLAY FEDERAL #005 Oil Federal Active 30-015-29786 BARCLAY FEDERAL #008 Oil Federal Active 30-015-29787 BARCLAY FEDERAL #009 Oil Federal Active 30-015-30239 BARCLAY FEDERAL #010 Oil Federal Active

30-015-29928 BARCLAY FEDERAL #012 Oil Federal Active 30-015-30090 BARCLAY FEDERAL #013 Oil Federal Active 30-015-30035 BARCLAY FEDERAL #014 Oil Federal Active 30-015-30238 BARCLAY FEDERAL #017 Oil Federal Active 30-015-30260 BARCLAY FEDERAL #016 Oil Federal Active 30-015-30266 BARCLAY FEDERAL #019 Oil Federal Active 30-015-30266 BARCLAY FEDERAL #020 Oil Federal Active 30-015-30568 BARCLAY FEDERAL #021 Oil Federal Active 30-015-33654 BARCLAY FEDERAL #022 Oil Federal Active 30-015-33855 BARCLAY FEDERAL #025 Oil Federal Active 30-015-33855 BARCLAY FEDERAL #027 Oil Federal Active

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2.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 E. Greene Carlsbad, New Mexico 88220-6292 (575) 234-5972 Venting and/or Flaring Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from New Mexico Oil Conservation Division.
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter must meet all requirements for sale meter as Federal Regulations and Onshore Order No. 5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order No. 3.
- 8. Approval not to exceed 90 days from date requested on sundry.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (Sundry Notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.