Form 3160-5 (March 2012)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## NMOCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5. Lease Serial No. NMNM15295 6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

NMNM15295

t. Type of Well	,		L					
Oil Well Gas V	Vell 🔽 Other	8. Well Name and N CK Federal	8. Well Name and No. CK Federal					
2. Name of Operator Breitburn Operating LP			9. API Well Nose	eallached street				
3a. Address 300 Travis Street, Suite 4800, Houston, TX 770	02	3b. Phone No. <i>(include area co</i> 713-634-4696	ode) 10. Field and Pool or	Exploratory Area				
4. Location of Well (Footage, Sec., $T_{\rm o}$ ) See allached sheet	R.,M., or Survey Description	11. County or Parish. Eddy, NM	11. County or Parish, State Eddy, NM					
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTI	IER DATA				
TYPE OF SUBMISSION		7)	PE OF ACTION					
Notice of Intent	☐ Acidize ☐ Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off - Well Integrity				
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other Operator Change				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
the proposal is to deepen directions Attach the Bond under which the v	ally or recomplete horizontal work will be performed or pred operations. If the operations had operated by an annual work of the operations with the operations of the operations with the operations of the opera	ly, give subsurface locations and ovide the Bond No, on file with I on results in a multiple completion	measured and true vertical depths BLM/BIA. Required subsequent re on or recompletion in a new interva	ports must be filed within 30 days				
As required by 43 CFFR 2100.0-5 (a documents.	a) and 43 CFR 3162.3, we	are notifiying you of Change	of Operator on the wells listed b	elow and/or on the attached				
Breitburn Operating LP as the new or portion of lease decribed.	perator accepts all applic	able terms, conditions, stipula	tions and restriction concerning	operations conducted on this lease				
Bond Coverage: Statewide Bond - S BLM Bond No. SUR0030738	State of New Mexico							
Former Operator: Quantum Resour	ces Management LLC	SEE ATTACHED FOR						
Change of Operator Effective Date:	January 1, 2015	COl	NDITIONS OF AP	PROVAL				
	ММ	OIL CONSERVATION ARTESIA DISTRICT	N Accept	9d for 1900 d				
		MAY 0 9 2016		(7/25/16/,				
14. I hereby certify that the foregoing is tr	ue and correct. Name (Printer			V/ / /				
Jeanie McMillan		Title "Regulato	ory Manager - Breitburn Operatii	ig LP /\				
Signature Hance N	pMiller	Date 03/01/20	115	<u> </u>				
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE USE 20	2016				
Approved by		Title		Salar My My				
conditions of approval, if any, are attached nat the applicant holds legal or equitable to ntitle the applicant to conduct operations the	le to those rights in the subjec	not warrant or certify t lease which would Office	VALVEAD FIEL	CALL AND				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1001 and			d willfully to make to any departmen	for agency of the United States any false,				
Instructions on page 2)	•		1/					

API	·Well Name	Well Number	Туре	Lease	Status	Unit Letter	Section	Township	Range	OCD Unit Letter	Case Number Lease Number
30-015-36000	CK 6 FEDERAL	1/001	Gas	Federat	, Active	ο.	6	<b>24</b> S	26E	Ο .	NMNM 15295
30-015-35942	CK FEDERAL	#004	Gas	Federal	Active	£	8	245	26E	٤	NMNM 15295
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## Breitburn Operating LP April 29, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 042916**