

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0554223

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
891014168X

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Multiple--See Attached

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: SHERRY PACK
E-Mail: sherry_pack@xtoenergy.com

9. API Well No.
Multiple--See Attached

3a. Address
500 W ILLINOIS STREET SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-6709
Fx: 432-224-1126

10. Field and Pool, or Exploratory
NASH DRAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NASH 56 BATTERY
ASSOCIATED WELLS:
Nash Unit 56 - API#30-015-38992
Nash Unit 57 - API#30-015-39303
Nash Unit 58 - API#30-015-39304

On discovered that due to DCP high line pressures we had flared on 9/4/2014 between 6 AM and midnight MST. Total flared 215 mcf

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 19 2015

Accepted for record
NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #261092 verified by the BLM Well Information System

For XTO ENERGY INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by CATHY QUEEN on 06/17/2015 (15CQ0323SE)

Name (Printed/Typed) SHERRY PACK

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 09/05/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #261092 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70992X	NMNM0554223	NASH UNIT 56H	30-015-38992-00-S1	Sec 14 T23S R29E SENE 1940FNL 370FEL
NMNM70992X	NMNM0554223	NASH UNIT 57H	30-015-39303-00-S1	Sec 14 T23S R29E NESE 1700FSL 350FEL
NMNM70992X	NMNM0554223	NASH UNIT 58H	30-015-39304-00-S1	Sec 14 T23S R29E NESE 1650FSL 350FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #261092

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0554223	NMNM0554223
Agreement:		891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 200 N. LORAIN, STE. 800 MIDLAND, TX 79701 Ph: 432-620-6709	XTO ENERGY INCORPORATED 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701 Ph: 432.620.6700
Admin Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Cell: 432-230-7936 Ph: 432-620-6709 Fx: 432-224-1126
Tech Contact:	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126	SHERRY PACK REGULATORY ANALYST E-Mail: sherry_pack@xtoenergy.com Ph: 432-620-6709 Fx: 432-224-1126
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	SEE BELOW	NASH DRAW
Well/Facility:	NASH 56 BATTERY SEE BELOW Sec 14 T23S R29E Mer NMP 1330FSL 350FEL	NASH UNIT 56H Sec 14 T23S R29E SENE 1940FNL 370FEL NASH UNIT 57H Sec 14 T23S R29E NESE 1700FSL 350FEL NASH UNIT 58H Sec 14 T23S R29E NESE 1650FSL 350FEL

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415