

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM OIL CONSERVATION DISTRICT  
NMOCED  
Artesia MAY 27 2016

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC055264	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BURNETT OIL COMPANY INC		7. Unit or CA Agreement Name and No. NMNM125791	
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		8. Lease Name and Well No. JACKSON B 41H	
3. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		9. API Well No. 30-015-33133-00-S1	
3a. Phone No. (include area code) Ph: 817-332-5108 Ext: 326		10. Field and Pool, or Exploratory CEDAR LAKE-YESO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 2310FNL 380FEL At top prod interval reported below NENE 1240FNL 931FEL At total depth NENE 345FNL 995FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 24 T17S R30E Mer NMP	
14. Date Spudded 12/30/2003		15. Date T.D. Reached 07/05/2010	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/10/2010		17. Elevations (DF, KB, RT, GL)* 3671 GL	
18. Total Depth: MD 6740 TVD 4850		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD 6524 TVD 4850		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CZ/CN D/M LATERLOG GR CLL CZ CND MLATERLOGGRCLL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 H-40	32.3	0	508		250		0	
8.750	7.000 K-55	23.0	0	5314	2609	2350		0	
6.125	4.500 L-80	11.6	0	6740		375	86	3185	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	4188							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA YESO	4834	6495	4834 TO 5109	0.430	22	2 JSPF
B)			5846 TO 6014	0.430	40	4 SPF
C)			6069 TO 6254	0.430	40	4 SPF
D)			6319 TO 6495	0.430	40	4 SPF

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5846 TO 6014	SLICKWATER FRAC STAGE 4 W/2000 GAL NEFE 15% ACID, 582,624 GALS SLICKWATER, 20,000# 100 MESH, 153028#
5846 TO 6014	SLICKWATER FRAC STAGE 4 W/2000 GAL NEFE 15% ACID, 582,624 GALS SLICKWATER, 20,000# 100 MESH, 153028#
6069 TO 6254	SLICKWATER FRAC STAGE 3 W/2000 GALS NEFE 15% ACID, 568,764 GALS SLICKWATER, 20,000# 100 MESH 150
6319 TO 6495	TWO SLICKWATER FRAC W/2000 GALS NEFE 15% ACID 577,794 GALS SLICKWATER, 20,000# 100 MESH, 151,379#40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2010	09/14/2010	24	▶	160.0	218.0	952.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶	160	218	952	1363	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/10/2010	09/14/2010	24	→	160.0	218.0	952.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	160	218	952	1363	POW	

ACCEPTED FOR RECORD  
S/ DAVID R. GLASS  
MAY 20 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #339679 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:  
MAR 10 2011

ACCEPTED FOR RECORD  
/S/ DAVID R. GLASS  
MAY 20 2016

CR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER ANHYDRITE	270	526	WATER	RUSTLER ANHYDRITE	270
TOP SALT	526	1235	WATER	TOP SALT	526
BASE OF SALT	1235	1716	OIL/GAS	BASE OF SALT	1235
SEVEN RIVERS	1716	2716	OIL/GAS	SEVEN RIVERS	1716
GRAYBURG	2716	3080	OIL/GAS	GRAYBURG	2716
SAN ANDRES	3080	4632	OIL/GAS	SAN ANDRES	3080
GLORIETA	4632	4775		GLORIETA	4632
YESO	4775	5109		YESO	4775

32. Additional remarks (include plugging procedure):  
DVT@2906

Attached Directional Survey &amp; WBD

NOTE: This is to correct the 3160-4 that was filed on 9/15/2010 for a reentry.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #339679 Verified by the BLM Well Information System.  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1592SE)

Name (please print) LESLIE GARVISTitle REGULATORY COORDIANTORSignature (Electronic Submission)Date 05/19/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***