

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNM OIL CONSERVATION
ARTESIAN DISTRICT
MAY 03 2016FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No.
NMNM94651

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
CEDAR CANYON 27 FEDERAL 7H9. API Well No.
30-015-43233-00-S110. Field and Pool, or Exploratory
PIERCE CROSSING BONE SPRING11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T24S R29E Mer NMP12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
2924 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
OXY USA INCORPORATEDContact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-05213a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NESE 1790FSL 240FEL 32.185887 N Lat, 103.981228 W Lon
Sec 28 T24S R29E Mer NMP
At top prod interval reported below SWSW 933FSL 590FWL
Sec 27 T24S R29E Mer NMP
At total depth SESE 955FSL 249FEL14. Date Spudded
09/22/201515. Date T.D. Reached
11/14/201516. Date Completed
☐ D & A ☒ Ready to Prod.
01/13/201618. Total Depth: MD 13900
TVD 876919. Plug Back T.D.: MD 13886
TVD 876920. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
HRLA/MCFL/HNGS SGR CNL CMR CL RCBL/GRICCL MUDLOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	438		540	129	0	
9.875	7.875 L-80	29.7	0	7997	2988	1580	751	0	
6.750	5.500 P-110	20.0	0	8949		610	173	5010	
6.750	4.500 P-110	13.5	8949	13886		610	173	5010	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 2ND	9453	13798	9453 TO 13798	0.420	504	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9453 TO 13798	912786G SLICK WATER + 30114G 7.5% HCL ACID + 3007494G 15# BXL W/ 9013290# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/13/2016	01/14/2016	24	→	719.0	1790.0	1029.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
23/64	SI	1625.0	→	719	1790	1029	2490	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #328629 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

DAVID R. GLASS

RECLAMATION DUE:
JUL 13 2016

Accepted for record - NMOCD

PETROLEUM ENGINEER

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS

APR 26 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Conn. API)	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Conn. API)	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	2994	3683	OIL, GAS, WATER	RUSTLER	370
CHERRY CANYON	3684	5100	OIL, GAS, WATER	SALADO	824
BRUSHY CANYON	5101	6685	OIL, GAS, WATER	CASTILE	1442
BONE SPRING	6686	7654	OIL, GAS, WATER	LAMAR	2960
BONE SPRING 1ST	7655	8444	OIL, GAS, WATER	BELL CANYON	2994
BONE SPRING 2ND	8445	8769	OIL, GAS, WATER	CHERRY CANYON	3684
				BRUSHY CANYON	5101
				BONE SPRING	6686

32. Additional remarks (include plugging procedure):

40. CASING AND LINER RECORD:

5-1/2" X 4-1/2" P110 production casing was cemented w/610sx (173bbl) PPC w/additives @ 13.2ppg 1.6 yield, full returns throughout job, no cmt to surface, estimated TOC @ 5010' CBL.

52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRING 7655' TOP (MD)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #328629 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/26/2016 (16JAS1496SE)

Name (please print) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 01/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #328629 that would not fit on the form

32. Additional remarks, continued

2ND BONE SPRING 8445' TOP (MD)

Logs were mailed 1/15/16.

Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.