

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMMN0479142
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RHONDA ROGERS E-Mail: rogers@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address MIDLAND, TX 79710 1810	3b. Phone No. (include area code) Ph: 432-688-9174	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory CABIN LAKE CABIN LAKE DELAWARE
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to flare/vent this battery thru 12/17/14.
DCP is having maintence.
Attached is a list of 12 wells
We will flare/vent aprox 192 mcfpd

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL****NM OIL CONSERVATION
ARTESIA DISTRICT**

11/20/15
Accepted for record
NMOCD

NOV 19 2015

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #271704 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Carlsbad Committed to AFMSS for processing by CATHY QUEEN on 06/18/2015 (15C00348SE)	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/17/2014
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #271704 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM0479142	NMNM0479142	JAMES E FEDERAL 1	30-015-20996-00-S3	Sec 11 T22S R30E SWNE 1980FNL 1980FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 11	30-015-26655-00-S1	Sec 12 T22S R30E NWNW 660FNL 660FWL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 12	30-015-26644-00-S1	Sec 12 T22S R30E NENW 660FNL 1980FWL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 13	30-015-26645-00-S1	Sec 12 T22S R30E SWNW 1980FNL 660FWL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 14	30-015-26646-00-S1	Sec 12 T22S R30E SENW 1980FNL 1980FWL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 15	30-015-27078-00-S1	Sec 12 T22S R30E NWSW 1980FSL 995FWL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 3	30-015-26254-00-S1	Sec 11 T22S R30E NWNE 500FNL 1800FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 4	30-015-26371-00-S1	Sec 11 T22S R30E NENE 760FNL 330FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 5	30-015-26380-00-S1	Sec 11 T22S R30E SENE 1810FNL 330FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 6	30-015-26904-00-S1	Sec 11 T22S R30E NWSE 1980FSL 1980FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 8	30-015-27441-00-S1	Sec 11 T22S R30E NWSE 2247FSL 1558FEL
NMNM0479142	NMNM0479142	JAMES E FEDERAL 9	30-015-28056-00-S1	Sec 11 T22S R30E SESE 1060FSL 10FEL

Revisions to Operator-Submitted EC Data for Sundry Notice #271704

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0479142	NMNM0479142
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY P. O. BOX 51810 MIDLAND, TX 79710 Ph: 432-688-9174	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710 1810 Ph: 432 688 6800
Admin Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174
Tech Contact:	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174	RHONDA ROGERS STAFF REGULATORY TECHNICIAN E-Mail: rogerr@conocophillips.com Ph: 432-688-9174
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	CABIN LAKE (DELAWARE)	CABIN LAKE CABIN LAKE DELAWARE
Well/Facility:	JAMES E NA Sec 11 T22S R30E Mer NMP NWNE	JAMES E FEDERAL 1 Sec 11 T22S R30E SWNE 1980FNL 1980FEL JAMES E FEDERAL 11 Sec 12 T22S R30E NWNW 660FNL 660FWL JAMES E FEDERAL 12 Sec 12 T22S R30E NENW 660FNL 1980FWL JAMES E FEDERAL 13 Sec 12 T22S R30E SWNW 1980FNL 660FWL JAMES E FEDERAL 14 Sec 12 T22S R30E SENW 1980FNL 1980FWL JAMES E FEDERAL 15 Sec 12 T22S R30E NWSW 1980FSL 995FWL JAMES E FEDERAL 3 Sec 11 T22S R30E NWNE 500FNL 1800FEL JAMES E FEDERAL 4 Sec 11 T22S R30E NENE 760FNL 330FEL JAMES E FEDERAL 5 Sec 11 T22S R30E SENE 1810FNL 330FEL JAMES E FEDERAL 6 Sec 11 T22S R30E NWSE 1980FSL 1980FEL JAMES E FEDERAL 8 Sec 11 T22S R30E NWSE 2247FSL 1558FEL JAMES E FEDERAL 9 Sec 11 T22S R30E SESE 1060FSL 10FEL

Well	API	Location	Status	Oil	Gas
Federal		11B 22S 30E NW NE			
JAMES E 01	3001520996	11G 22S 30E	ACT	9	9
JAMES E 03	3001526254	11B 22S 30E NW NE	ACT	12	16
JAMES E 06	300152690400	11J 22S 30E NW SE	ACT	9	10
JAMES E 08	300152744100	11J 22S 30E NW SE	ACT	9	9
		12E 22S 30E SW NW			
JAMES E 04	300152637100	11A 22S 30E NE NE	ACT	9	24
JAMES E 05	300152638000	11H 22S 30E SE NE	ACT	17	30
JAMES E 09	300152805600	11P 22S 30E SE SE	ACT	4	4
JAMES E 11	300152665500	12D 22S 30E NW NW	ACT	31	35
JAMES E 12	300152664400	12C 22S 30E NE NW	ACT		8
JAMES E 13	300152664500	12E 22S 30E SW NW	ACT	27	25
JAMES E 14	300152664600	12F 22S 30E SE NW	ACT	10	12
JAMES E 15	300152707800	12L 22S 30E NW SW	ACT	15	10
Vent/flare				152	192
12 Wells					

Flaring Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days from date requested on sundry.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JAM 110415