Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such pro-						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7.	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEE FEDERAL (308720) 2			
2. Name of Operator Contact: REESA FISHER APACHE CORPORATION E-Mail: Reesa.Fisher@apachecorp.com					9.	API Well No.		
3a. Address       3b. Phone No.         303 VETERANS AIRPARK LANE SUITE 3000       Ph: 432-813         MIDLAND, TX 79705       Ph: 432-813				(include area code) 10. Field and Pool, or Explorator -1062 CEDAR LAKE; GL-Y (96				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11.	County or Parish,	and State	
Sec 20 T17S R31E 1650FNL 990FWL				EDDY COUNTY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NO	TICE, REPC	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	□ Acidize	🗆 Acidize 📃 Dec		C	Production (Start/Resume)		Water Shut-Off	
_	□ Alter Casing	🗆 Frac	ture Treat	6	] Reclamation	1	🗋 Well Integrity	
Subsequent Report	Casing Repair			-	□ Recomplete		Ø Other Venting and/or Flari	
Final Abandonment Notice	□ Change Plans □ Convert to Injection		and Aband		Temporarily Abandon Water Disposal		ng	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface Attach the Bond under which the work will be performed or provide the Bond No. or following completion of the involved operations. If the operation results in a multipl testing has been completed. Final Abandonment Notices shall be filed only after all in determined that the site is ready for final inspection.) Apache is requesting permission to temporarily flare 5M mcf a day for 09/01/2015-11/30/2015 on the wells listed below due to line capacity at the battery. Gas will be measured prior to flaring. LEE FEDERAL #1 30-015-30243 LEE FEDERAL #2 30-015-30268 LEE FEDERAL #3 30-015-30269 LEE FEDERAL #6 30-015-30424 LEE FEDERAL #6 30-015-30598 LEE FEDERAL #8 30-015-30598 LEE FEDERAL #10 30-015-30511 LEE FEDERAL #11 30-015-32737 LEE FEDERAL #12 30-015-30508			e completion requirements, or 90 days f and over r	or recompliance including from ressuring $\frac{3}{12}$	letion in a new i reclamation, ha our vessels	interval, a Form 316 ve been completed, <b>NM OIL CC</b> ARTESI AUG	50-4 shall be filed once	
14. I hereby certify that the foregoing i	s true and correct						······································	
14. Thereby certify that the toregoing t	Electronic Submission #	#311970 verifie E CORPORAT	d by the BL ION, sent to	.M Well In o the Carl	formation System	stem		
Name (Printed/Typed) REESA FISHER				Title SR STAFF REGULATORY ANALYST				
Signature (Electronic	Submission) THIS SPACE F(			3/07/2015				
·								
Approved By			Title				Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pa s to any matter w	erson knowing ithin its jurise	gly and wil liction.	lfully to make t	o any department or	agency of the United	

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #311970 that would not fit on the form

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## 32. Additional remarks, continued

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