Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD

Artesia

FORM APPROVED

OMB NO.	1004-0135
Expires: Ju	ly 31, 2010
Casial Ma	

,	LIDEALLOE LAND MANA	CORNACNIT			Expires:	July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No. NMLC068545					
		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. 891000303F					
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. POKER LAKE UNIT 158			
Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com					9, API Well No. 30-015-31690-00-S1		
3a. Address P O BOX 2760 MIDLAND, TX 79702			lo. (include area cod 21-7379	le)	10. Field and Pool, or Exploratory NASH DRAW-DELAWARE UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 7 T24S R30E NENE 660FNL 660FEL			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	De	epen	□ Produc	tion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Fre	cture Treat	☐ Reclam	nation .	■ Well Integrity	
Subsequent Report	Casing Repair	□ Ne	w Construction	□ Recomplete	plete	⊠ Other	
Final Abandonment Notice	☐ Change Plans	□ Plu	ig and Abandon	☐ Tempor	rarily Abandon	Venting and/or Flaring	
÷	Convert to Injection	□ Plu	ig Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	If y or recomplete horizontally, k will be performed or provide operations. If the operation re- vandonment Notices shall be file inal inspection.)	give subsurface the Bond No. of sults in a multip ed only after al	e locations and mea on file with BLM/B ole completion or re I requirements, inch	sured and true vo IA. Required su completion in a ading reclamatio	ertical depths of all pertin bsequent reports shall be new interval, a Form 316 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has	
BOPCO, LP respectfully subm Janary through March, 2015 a follows:	nits this sundry notice to re t the referenced location.	eport the vol Wells prod	ume flared for 9 ucing to this bat	0-days from tery are as	NM OIL COI ARTESIA	NSERVATION DISTRICT	
POKER LAKE UNIT 156 / 300153168800S1					OCT 3	0 2015	
POKER LAKE UNIT 157 / 300 POKER LAKE UNIT 158 / 300 POKER LAKE UNIT 159 / 300 POKER LAKE UNIT 176 / 300 POKER LAKE UNIT 181 / 300 POKER LAKE UNIT 182 / 300 POKER LAKE UNIT 190 / 300	1153168900S1 1153169000S1 1153169100S1 1153204300S1 1153212700S1 1153212800S1	·	UZO ACCOP	ille il	RECE		
<u> </u>				AMOCD			
14. I hereby certify that the foregoing is	Electronic Submission #:	ROPCO LP. s	ent to the Carlsb	ad			
Comm Name (Printed/Typed) TRACIE J	nitted to AFMSS for proces	sing by JEN	L.	on 10/09/2015 LATORY AN)	
Name Timearypear TRACIE J	CHERRI		Time NEGO	ZATORTAL		<u>/</u>	
Signature (Electronic Submission) Date 06/12/2015							
THIS SPACE FOR FEDERAL OR STATE AGE EP USE FOR KECORD							
Approved By			Title	11/		Date	
						, , , , , , , , , , , , , , , , , , , ,	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and with States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

o and department or agency of the United

Office

Additional data for EC transaction #304849 that would not fit on the form

32. Additional remarks, continued

POKER LAKE UNIT 178 / 300153205200S1
POKER LAKE UNIT 180 / 300153205200S1
POKER LAKE UNIT 200 / 300153288200S1
POKER LAKE UNIT 202 / 300153293400S1
POKER LAKE UNIT 203 / 300153288300S1
POKER LAKE UNIT 205 / 300153342300S1
POKER LAKE UNIT 205 / 300153336200S1
POKER LAKE UNIT 192 / 300153336200S1
POKER LAKE UNIT 224 / 300153364200S1
POKER LAKE UNIT 224 / 30015340800S1
POKER LAKE UNIT 204 / 300153292800S1
POKER LAKE UNIT 281 / 300153508300S1
POKER LAKE UNIT 291 / 300153478100S1
POKER LAKE UNIT 201 / 300153292900S1
POKER LAKE UNIT 201 / 300153322400S1
POKER LAKE UNIT 265H / 3001533561400S1

Intermittent flaring was necessary due to restricted pipeline capacity. Total of 3596 MCF was flared.

January - 3318 MCF February - 27 MCF March - 251 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.