Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283			30-015-39453
RUUS, First St., Artesia, NM RRZUU <u>District III</u> - (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> - (505) 476-3460	Santa Fe, NM 87505		STA'IE FEE S
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		KAISER 7K	
1. Type of Well: Oil Well		8. Well Number #3	
2. Name of Operator			9. OGRID Number 277558
LIME ROCK RESOURCES II-A, L.P. 3. Address of Operator			10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		Red Lake, Glorieta-Yeso (51120)	
4. Well Location			
Unit Letter K : 1650 feet from the South line and 2310 feet from the West line			
Section 7 Township 18-S Range 27-E NMPM Eddy County			
11. Elevation (Show whether DR. RKB, RT. GR. etc.) 3291' GL			
, J271 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING		CASING/CEMENT	rJoB ⊡
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER: PAYAD	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
LIME ROCK RESOURCES II-A, L.P. performed a Yeso payadd workover as follows: On 5/16/16, MIRUSU. TOH w/ tbg. &			
ESP. RDWOU. Set 5-1/2" CBP @ 4000' & PT 5-1/2" csg to 4000 psi-OK. (Existing Yeso perfs @ 4052'-4646'). Perfed additional Yeso @ 3574'-3920' w/1-0.41" spf. Total 32 holes. On 5/26/16, treated new perfs w/1500 gal 15% HCL acid &			
fraced w/29,540# 100 mesh & 303,380# 40/70 Arizona sand in slick water.			
Set 5-1/2" CBP @ 3530'. Perfed additional Yeso @ 3102'-3460' w/1-0.41" spf. Total 33 holes. Treated new perfs w/1500			
gal 15% HCL acid & fraced w/35,000# 100 mesh & 340,520# 40/70 Arizona sand in slick water.			
MIRUSU. Drilled out CBPs @ 3530' & 4000' & CO to PBTD4701'. On 5/28/16, landed PCP pump on 2-7/8" 6.5# L-80 tbg @			
3496'. Ran rotor & rods. Released completion rig on 5/31/16. Resume production from the Red Lake, Glorieta-Yeso pool			
(51120).	,		
Spud Date: 7/21/14	Drilling Rig	Release Date: 7/3	30/14
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Mike to	TITLE Petro	leum Engineer - Ag	ent DATE <u>6/2/16</u>
Type or print nameMike Pip	pin E-mail address	: <u>mike@pippi</u>	nilc.com PHONE: <u>505-327-4573</u>
For State Use Only			
APPROVED BY:	TITLE	"Geologi	IST" DATE 6/6/14
Conditions of Approval (if any):	- • • • • •		

NM OIL CONSERVATION ARTESIA DISTRICT

JUN 0 3 2016