NM OIL CONSERVATION

ARTESIA DISTRICT

OR 2016

State of New Mexico 44
Minerals and Nov. Submit One Copy To Appropriate District Form C-103 Energy, Minerals and Natural Respective Revised November 3, 2011 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-41020 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM B-3627 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE BK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 009 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number ALAMO PERMIAN RESOURCES LLC 274841 10. Pool name or Wildcat 3. Address of Operator 415 W.WA., ST. SUITE 500 MIDLAND, TX 79701 GRAYBURG JACKSON; SR-Q-G-SA 4. Well Location Unit Letter M: 330 feet from the S line and 875 feet from the W line Township 17S Range 31E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3596 GR 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. aris Stoker **SIGNATURE** TITLE Regulatory Affairs Coordinator DATE 12/21/15 TYPE OR PRINT NAME CARIE STOKER E-MAIL: \_\_carie@stokeroilfield.com \_\_\_ PHONE: 432.664.7659 TITLE COMPLIANCE DEFICED DATE 6/8/2016 APPROVED BY: Conditions of Approval (if any):