NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico Energy Minerals and Natural Resources

District I 1625 N. French Dr., Hobbs, NM 88240

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

JUN 08 2016

Form C-141

Revised August 8, 2011 Submit I Copy to appropriate District Office in **RECEIVED** ance with 19.15.29 NMAC.

1220 South St. Francis Dr.

Santa Fe, NM 87505

Oil Conservation Division

n Atz	1.11.2	21.110	Rele				rrective A			
Name of Company: Saher Oil & Gas Ventures, LLC Contact: JD Machacek Initial Report Final R										
								10		
The state of the s							No.: 432-889-39	28		
Well Name: Yates Federal # 1 Type: Oil										
Surface Owner: BLM Mineral Owner:							BLM API No.: 30-015-01035			
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County										
Unit Letter Section Township Range Feet from the North						N Ellie	990	East west Line E	Eddy	
Latitude Longitude NATURE OF RELEASE										
				NAT	URE					
<u> </u>							Volume of Release: N/A Volume Recovered: 0			
Source of Release: Flowline						Date and Hour of Occurrence: Date and Hour of Discovery: N/A				
Was Immediate Notice Given?						If YES, To Whom?				
☐ Yes ☐ No ☒ Not										
Required										
By Whom?						Date and Hour				
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*										
Describe Cause of Problem and Remedial Action Taken.*										
Flowline was punctured and then repaired.										
Disable Association of Classical Control of										
Describe Area Affected and Cleanup Action Taken.* Produced fluids collected off location in a low spot approximately 65' to the SW. Soil had noticeable TPH but no vegetation was affected or										
inhibited. Tentatively, Saber OGV plans to collect TPH contaminated soil and remediate it with the current Yates Federal Battery Remediation.										
Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Pinal Report" does not relieve the operator of liability										
should their o	or the envir perations h	onment. The ave failed to a	acceptano deguately	ce of a C-141 repo	on by m emediate	e contaminati	on that pose a thr	cat to ground wate	er, surface water, human health	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
tederal, state.	or local lav	vs and/or regu	ilations.				0.11 GO.1	anni i miar	DUROLON	
							OIL CON	SERVATION	DIVISION	
Signature: JP orschauf						Approved by	Environing ental S	inecialista /	*	
Printed Name: ID unfellacek						Digual By 10 (14 Discourse				
						Approval Date: ()				
E-mail Address: 47 @ Saber 06J						· · · · Conditions o	f Approval:			
Romer (6 /2 /14 When 452 485 448							emediation per O.C.D. Rules & Guidelines			
Attach Additional Sheets If Necessary										
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