

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43004
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator COG Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701		7. Lease Name or Unit Agreement Name Bradley 8 Fee
4. Well Location Unit Letter M : 150 feet from the South line and 1157 feet from the West line Section 8 Township 19S Range 26E NMPM Eddy County		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3373'		9. OGRID Number 229137
		10. Pool name or Wildcat WILDCAT G-01 S192617K;GLOR-YESO 97788

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/06/16 Test frac valve to 7000psi, good test. Spotted 3000 gals acid. Set plug @ 7763.

5/01/16 Perf 20 stages @ 3259 - 7743 w/6 SPF, 720 holes. Acidize 20 stages w/78,384 gals 15% HCL.

Frac w/167,916 gals Treated wtr, 3,633,612 gals FR wtr, 1,258,712# 100 mesh sand, 1,744,646# 40/70 Ottawa, 430,586 40/70 CRC.

5/06/1-5/09/16 RU flowback equipment. Flow back well.

5/24/16 Drill out plugs. Clean out to PBTD 7763.

5/26/16 RIH w/ESP. RIH w/83jts 2-7/8" J55 6.5# tbq.

5/27/16 EOT @ 2363. Turn well over to production.

NM OIL CONSERVATION
ARTESIA DISTRICT

JUN 10 2016

RECEIVED

Spud Date:

3/17/16

Rig Release Date:

3/25/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Lead Regulatory Analyst**

DATE **6/1/16**

Type or print name

Kanicia Castillo

E-mail address:

kcastillo@concho.com

PHONE:

432-685-4332

For State Use Only

APPROVED BY:

TITLE

Bus Op Spec-Adv

DATE

6-13-16

Conditions of Approval (if any):