District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

## NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

JUN 10 2016 Submit I Copy to appropriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

220 S. St. Francis Dr., Santa Pe, NM 87505	Santa Fe	e, NM 8750	05	KLCEIVE		
Release N	otification	and Co	rrective A	ction		
NAB1616634866		OPERAT			al Report 🔲 Final Report	
Name of Company		Contact				
Yates Petroleum Corporation 25575		Amber Griffin				
Address		Telephone No.				
105 S. 4 <sup>th</sup> Street Artesia, NM 88210		575-748-1471				
Facility Name		Facility Type				
Donahue Federal SWD #1		SWD/Tanks				
Surface Owner Mineral Owner Federal Federal					API No.	
Federal Fe	deral	30-015-00087				
	LOCATIO		LEASE			
		1		East/West Line		
E 10	80	North	660	- West	Eddy	
				<u> </u>		
Lat	titude <u>32.5902</u>	4 Longitude	104.58223			
	NATURE	OFREL	LASE			
Type of Release		Volume of		Volume	Recovered	
Produced Water		6 B/PW		5 B/PW	5 B/PW	
Source of Release		Date and Hour of Occurrence		e Date and	Date and Hour of Discovery	
Water pump valve	6/1/2016; AM 6/1/2016; AM					
Was Immediate Notice Given?	If YES, To	Whom?				
Yes No 🛛 Not Required		· · ·				
By Whom?	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.					
🗋 Yes 🛛 No						
If a Watercourse was Impacted, Describe Fully.* N/A						
Describe Cause of Problem and Remedial Action Taken.*			07 1		<b>-</b>	
A 1-1/2" valve opened spilling produced water on the gro	ound. The pump	was turned or	If and a vacuum t	ruck was called to	recover fluids.	
Describe Area Affected and Cleanup Action Taken. The affected area was within an unlined bermed area arou	und the nump be	use at the loc:	ation. Vertical an	d horizontal deline	eation samples will be taken from	
both the release area and analysis will be run for TPH &	BTEX (chloride	s for documen	tation). If initial	analytical results	for TPH & BTEX are under	
RRAL's (site ranking is 0) a Final Report, C-141 will be	submitted to the	OCD request	ing closure. If th	e analytical result	s are above the RRAL's a work	
plan will be submitted to the OCD. Depth to Ground W	'ater: >100' (ap	proximately 2	225', per Chevro	on/Texaco Trend	Map), Wellhead Protection	
Area: No, Distance to Surface Water Body: >1000', Si						
I hereby certify that the information given above is true a regulations all operators are required to report and/or file						
public health or the environment. The acceptance of a C						
should their operations have failed to adequately investig						
or the environment. In addition, NMOCD acceptance of	a C-141 report of	does not reliev	e the operator of	responsibility for	compliance with any other	
federal, state, or local laws and/or regulations.						
			<u>OIL CON</u>	SERVATION	<u>I DIVISION</u>	
Signature: Umber Griffin			1			
	Approved by Environmental Specialist:					
Printed Name: Amber Griffin				pecialist. [ ][	The	
Title: Environmental Representative		Approval Date: UII411U Expiration Date: N/A				
E-mail Address: agriffin@yatespetrolcum.com		Conditions o	f Approval:			
Lynni riddross, agriringe yacspet of can com		Ramedia	ation per O.C	.D. Rules & G	iuidétimeci 🔲	
Date: June 10, 2016 Phone: 575-748-4111			Conditions of Approval: Remediation per O.C.D. Rules & Guidelimed SUBMIT REMEDIATION PROPOSAL NO			
Attach Additional Sheets If Necessary		LATER 1		THILD	- ADD 7-70	
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