

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1285

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION

ARTESIA DISTRICT OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Operating LLC

3. Address of Operator

One Concho Center, 600 W. Illinois Ave., Midland, TX 79701

4. Well Location

Unit Letter D : 120 feet from the North line and 170 feet from the West lineSection 11 Township 20S Range 25E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3394' GR

WELL API NO.

30-015-43417

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Bone Yard 11 Fee

8. Well Number 11H

9. OGRID Number

229137

10. Pool name or Wildcat

N. Seven Rivers; Glorieta-Yeso 97565

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*How long?*

4/13/16 - 5/19/16 Test csg to 500psi, good. Spotted 3000 gals acid. Set CBP @ 7563. Pressure test csg to 6213# for 30 min. Perf 20 stages @ 3059 - 7391 w/6 SPF, 720 holes. Acidize 20 stages w/78,847 gals 15% HCL. Frac w/162,524 gals treated water, 1,386,700 gals Slick water, 1,200,068# 100 mesh sand, 1,665,482# 40/70 Arizona sand, 403,460# 40/70 Garnett sand.

5/20/16 - 5/25/16 Flowing well.

06/01/16 Drill out plugs. Clean out to PBTD 7543.

06/03/16 RIH w/ESP, 81jts 2-7/8" J55 tbg. EOT @ 2288.

Spud Date:

3/26/16

Rig Release Date:

4/3/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Lead Regulatory AnalystDATE 6/10/16Type or print name Kanicia CastilloE-mail address: kcastillo@concho.comPHONE: 432-685-4332

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):