

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC029339A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
JACKSON A 509. API Well No.
30-015-42212-00-S110. Field and Pool, or Exploratory
JACKSON LAKE-YESO11. Sec., T., R., M., or Block and Survey
or Area Sec 12 T17S R30E Mer NMP12. County or Parish
EDDY13. State
NM17. Elevations (DF, KB, RT, GL)*
3753 GL1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other2. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com3. Address 801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813a. Phone (include area code)
Ph: 817-332-5100

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESE 540FSL 775FEL 32.843098 N Lat, 103.918809 W Lon

At top prod interval reported below SESE 356FSL 977FEL

At total depth SESE 356FSL 977FEL

14. Date Spudded
11/25/201415. Date T.D. Reached
12/06/201416. Date Completed
☐ D & A ☒ Ready to Prod.
03/08/201618. Total Depth: MD 6104
TVD 608919. Plug Back T.D.: MD 6066
TVD 606620. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CHI-GR DN SR CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	525		400	104	0	
8.750	7.000 J-55	23.0	0	6104		1700	494	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5454							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLINEBRY	5600	6046	5600 TO 6046	0.400	42	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5600 TO 6046	PMPD 500 GAL 20% NEFE ACID
5600 TO 6046	LEAD W/3,500 GAL 15% NEFE ACID. SLICK WTR FRAC LWR BLINEBRY W/20,000# 100 MESH, 133,260#
5600 TO 6046	40/70 OTTAWA, & 37,600# 40/70 SUPER LC RESIN COAT, FLUSH W/218 BBLS SLICK WTR

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2016	03/22/2016	24	→	90.0	134.0	152.0	38.3		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	90	134	152		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #338267 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
SEP 08 2016

Accepted for record - NMOCD

DAVID R. GLASS
PETROLEUM ENGINEERACCEPTED FOR RECORD
IS/ DAVID R. GLASS
MAY 25 201616 J
6/13/16

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
Choke Size	Thg. Press Flwg. SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	411	1302	WATER	RUSTLER	411
BASE OF SALT	1302	1414	WATER	BASE OF SALT	1302
YATES	1414	1696	OIL/GAS	YATES	1414
SEVEN RIVERS	1696	2342	OIL/GAS	SEVEN RIVERS	1696
QUEEN	2342	2766	OIL/GAS	QUEEN	2342
GRAYBURG	2766	3052	OIL/GAS	GRAYBURG	2766
SAN ANDRES	3052	4606	OIL/GAS	SAN ANDRES	3052
GLORIETA	4606	4665	OIL/GAS	GLORIETA	4606
YESO	4696	5004		PADDOCK	4665
BLINEBRY	5004	6050		YESO	4696
				BLINEBRY	5004
				TUBB	6050

32. Additional remarks (include plugging procedure):

Paddock 4665 4696 OIL/GAS
Yeso 4696 N/A OIL/GAS
Blinebry 5004 6050 OIL/GAS
Tubb 6050 N/A OIL/GAS
Drinkard N/A

DVT@2611'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #338267 Verified by the BLM Well Information System.

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1580SE)

Name (please print) LESLIE GARVIS

Title REGULATORY COORDIANTOR

Signature (Electronic Submission)

Date 05/03/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #338267 that would not fit on the form

32. Additional remarks, continued

Attached:

As Drilled C-102
Final Directional Survey & Certification
Deviation Report