Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No

NMNM - 16074 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well.	Use Form 3160-3 (A	(PD) for such proposals	s.			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well					NM - 72317	
Oil Well Gas Well Other				8. Well Name and N	o. ADELL UJ FEDERAL COM 1	
2 Name of Operator Vanguard Ope	erating, LLC			9. API Well No.	3000561646	
3a. Address 5847 San Felipe, Suite 3000 3b. Phone No. (<i>include area code</i>) 10. Field and Felipe, Suite 3000 (832) 377-2243		10. Field and Pool o	r Exploratory Area			
		(832) 377-2243		1	PECOS SLOPE, ABO	•
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description,)		11. Country or Paris	h, State	
660 FNL 660 FEL; A-07-10S-25E					CHAVES, NM	
. 12. CH	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTE	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Produ	iction (Start/Resume)) Water Shut-Off	
	Alter Casing	Hydraulic Fracturing	Reck	mation '	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete	✓ Other	
	Change Plans	Plug and Abandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	Plug Back	Water	r Disposal		
2 Daggeiha Bennagul as Completed	Operation: Clouds state all or	stimust dataile including actionate	d neumino de	to of unit meanward in	art and approximate duration there	-C 15

ribe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfouned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133 Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

NM OIL CONSERVATION ARTESIA DISTRICT MAY 0 9 2016

Accepted for record NMOCD AF

RECEIVED SEE ATTACHED FOR CONDITIONS OF APPROVAL

Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.				
/S/ DAVID R. GLASS	PETROLEUM ENGINEER Date MAR 2 5 2016			
THE SPACE FOR FEL	DERAL OR STATE OFICE USE			
Signature Association	Date 10-5- 2015			
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) Britt Pence	Executive Vice President, Operations Title			

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.