### Form 3160-5 (June 2015)

## **NMOCD**

### Artesia

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

NMNM 36644 6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	PD) for such	proposals	) <u>.</u>			
· SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2			7. If Unit of CA/Agr	reement, Name and/or No.	
1. Type of Well							
Oil Well Gas V	Vell Other				8. Well Name and N	o. See Attached List	
2. Name of Operator Vanguard Oper	ating, LLC				9, API Well No.	See Attached List	
3a. Address 5847 San Felip		3b. Phone No. (inc	lude area code	,)	10. Field and Pool or	, ,	
Houston, Texas		(832) 377-2243			11 Country or David	See Attached List	
4. Location of Well (Footage, Sec., T.A. See Attached L.)		<i>.</i>	,		11. Country or Parisl	CHAVES, NM	
12, CHE	CK THE APPROPRIATE B	OX(ES) TO INDIC	ATE NATURE	OF NOTE	CE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION			TYI	PE OF ACT	ION		
Notice of Intent	Acidize	Deepen			oction (Start/Resume)		
	Alter Casing		c Fracturing	=	amation ,	Well Integrity	
✓ Subsequent Report	Casing Repair		struction		mplete	<b>✓</b> Other	
	Change Plans	_ ~	Abandon		orarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Bac	k	Wate	r Disposal		
This is notification of Change of Vanguard Operating, LLC, as restrictions concerning operations and Coverage: BLM Bond Fibond Coverage Roswell Field Change of Operator Effective: Former Operator: LRE Operations	new operator, accepts all a ons conducted on this leas e No. NMB000797, Suret Office: BLM Bond File No October 5, 2015	applicable terms, c se or portion of lea y Bond No. B0066	se described. 16		and	MAY 09 2016	N
	Accepted find NMO	or record CD AB 5/15/16	COV	SEE IDITI	ATTACH ONS OF	ED FOR APPROVAL	
14. I hereby certify that the foregoing is Britt Pence	true and correct. Name (Pri	nted/Typed)		Vice Presi	dent, Operations		_
			е				
Signature		Dat	· 10.5	5. ZE	2/5		
· · · · · · · · · · · · · · · · · · ·	THE SPACE	FOR FEDERA	AL OR STA	ATE OF	CE USE		_
Approved by					NONECO		<u></u>
/S/ DAV	DR. GLA	SS	PETRO Title		I	MAR 2 5 2016	
Conditions of approval, if any, are attach certify that the applicant holds legal or e which would entitle the applicant to con	ed. Approval of this notice of quitable title to those rights i	loes not warrant or n the subject lease	Office	Ro:	SWELL FIELD	OFFICE	-

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# ATTACHMENT TO LEASE SERIAL NO. NMNM 36644

WELLINAME	API NÜMBER	EXPLORATORY AREA	UNITITE		SEC TWN RNG	RNG	<b>201</b>	NOLL
DEBBIE FEDERAL 1	3000561696	PECOS SLOPE; ABO, WEST	Q	29	75	23E	29 7S 23E 850 FNL	850 FWL
DEBBIE FEDERAL 2	3000562005	PECOS SLOPE; ABO, WEST	၁	30	75	23E	30 7S 23E 792 FNL	1650 FWL
DEBBIE FEDERAL 3	3000561811	PECOS SLOPE; ABO, WEST	٧	30	ļ	23E	7S 23E 330 FNL	1190 FEL .
DEBBIE FEDERAL 6	3000561720	PECOS SLOPE; ABO, WEST	٧	29	75	23E	29 75 23E 660 FNL	990 FEL
DEBBIE FEDERAL 7	3000561913	PECOS SLOPE; ABO, WEST	¥	59	75	23E	75 23E 1980 FSL	1650 FWL
DEBBIE FEDERAL 8	3000561731	PECOS SLOPE; ABO, WEST		. 67	. S/	23E	29 75 23E 2080 FSL	660 FEL

# Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.