

JUN 20 2016

NMOCD
Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM025533 | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator BOPCO LP | | 7. Unit or CA Agreement Name and No. 891000303X | |
| 3. Address P O BOX 2760 MIDLAND, TX 79702 | | 8. Lease Name and Well No. POKER LAKE UNIT CVX JV BS 036H | |
| 3a. Phone No. (include area code) Ph: 432-683-2277 | | 9. API Well No. 30-015-42428-00-S1 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 19 T24S R31E Mer NMP At surface NENW 150FNL 2332FWL 32.123431 N Lat, 103.490357 W Lon At top prod interval reported below Sec 19 T24S R31E Mer NMP At total depth Sec 30 T24S R31E Mer NMP SENW 2323FNL 1985FWL | | 10. Field and Pool, or Exploratory WC015G06S243119C-BONE SPRING | |
| 14. Date Spudded 09/21/2014 | | 15. Date T.D. Reached 11/08/2014 | |
| 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 01/25/2016 | | 17. Elevations (DF, KB, RT, GL)* 3498 GL | |
| 18. Total Depth: MD 17915 TVD 10785 | | 19. Plug Back T.D.: MD 17830 TVD 10784 | |
| 20. Depth Bridge Plug Set: MD TVD | | 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL AIT RCBL BOREHOLEPROFILE | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 895 | | 755 | 225 | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 4290 | | 1230 | 418 | 0 | |
| 8.750 | 5.500 HCP-110 | 17.0 | 0 | 17915 | 5764 | 3495 | 985 | 3850 | |
| 5.500 | 3.500 P-110 | 9.3 | 9722 | 17820 | | 485 | 104 | 9722 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9700 | 9700 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING 2ND | 10721 | 17549 | 10721 TO 17549 | 0.180 | 2448 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 10721 TO 17549 | FRAC INTERVAL USING TOTAL 484,614 BBLS FLUID, 6,844,748# PROPANT ACROSS 18 STAGES |
| | Accepted for record - NMOCD |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/26/2016 | 02/10/2016 | 24 | → | 567.0 | 1034.0 | 834.0 | 46.4 | 0.80 | GAS LIFT |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | 567 | 1034 | 834 | | PGW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD
/S/ DAVID R. GLASS
JUN 02 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331411 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION DUE:
JUL 25 2016

PETROLEUM ENGINEER

6/22/16

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cont. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Pwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Cont. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Pwg. SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------------|-------|--------|------------------------------|-----------------|-----------------|
| RUSTLER | 547 | 923 | | RUSTLER | 547 |
| BELL CANYON | 4309 | 5172 | SANDSTONE | BASE OF SALT | 4060 |
| CHERRY CANYON | 5172 | 6500 | SANDSTONE | BELL CANYON | 4309 |
| BRUSHY CANYON | 6500 | 8155 | SANDSTONE | CHERRY CANYON | 5172 |
| BONE SPRING 2ND | 10721 | 17549 | SANDSTONE/LIMESTONE | BONE SPRING | 8155 |
| | | | | BONE SPRING 1ST | 9095 |
| | | | | BONE SPRING 2ND | 10960 |

32. Additional remarks (include plugging procedure):

****PLEASE HOLD CONFIDENTIAL****

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331411 Verified by the BLM Well Information System.

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1557SE)

Name (please print) TRACIE J CHERRYTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 02/11/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **