

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. CONSERVATION
ARTESIAN DISTRICT
JUN 20 2016
RECEIVEDFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC065680	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION CO. L.P.		7. Unit or CA Agreement Name and No.	
Contact: REBECCA DEAL Mail: rebecca.deal@dvn.com		8. Lease Name and Well No. SHUGART 25 FEDERAL 2	
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		9. API Well No. 30-015-31758-00-S2	
3a. Phone No. (include area code) Ph: 405-228-8429		10. Field and Pool, or Exploratory SHUGART-MORROW	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 1250FNL 660FWL At top prod interval reported below Lot D 1250FNL 660FWL At total depth Lot D 1250FNL 660FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 25 T18S R31E Mer NMP	
14. Date Spudded 07/06/2001		15. Date T.D. Reached 08/08/2001	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/11/2016		17. Elevations (DF, KB, RT, GL)* 3678 GL	
18. Total Depth: MD 12178 TVD 12178		19. Plug Back T.D.: MD 11134 TVD 11134	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RADIALCEMENTBON	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	791		775		0	
12.250	8.625 L-80	32.0	0	4289		1750		0	
7.875	5.500 L-80	17.0	0	12175		1819		4642	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9984							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9746	9756	9746 TO 9756		30	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9746 TO 9756	378 GALS 15% HCL ACID, 140,220# 20/40 WHITE

Accepted for record - NMOCD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/11/2016	02/17/2016	24	→	0.0	0.0	60.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		250.0	→	0	0	60	0	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
13/ DAVID R. GLASS
JUN 01 2016

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #335111 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

RECLAMATION (IF ANY) DUE:
AUG 11 2016DAVID R. GLASS
PETROLEUM ENGINEER105
6/22/16

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Conn. API)	Gas Gravity	Production Method
Choke Size	Thg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity (Conn. API)	Gas Gravity	Production Method
Choke Size	Thg. Press. Flowg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	781	1048	BARREN	RUSTLER	781
DELAWARE	4478	4700	OIL	YATES	2730
BRUSHY CANYON	4700	6457	OIL	BOWERS	3272
BONE SPRING	6457	9816	OIL	QUEEN	3512
MORROW	11434	11722		SAN ANDRES	4390
MORROW CLASTICS	11722	11992		DELAWARE	4478
MORROW LOWER	11992	12178		BRUSHY CANYON	4700
				BONE SPRING	6457
				BONE SPRING 1ST	7890
				BONE SPRING 2ND	8196
				BONE SPRING 3RD	9118
				WOLFCAMP	9904
				STRAWN	10856
				ATOKA	11070
				MORROW	11434
				MORROW CLASTICS	11722
				MORROW	11992

32. Additional remarks (include plugging procedure):
Intermediate casing as follows: RIH w/ 96 jts 8-5/8" 32# K55 csg & 1 jt 8-5/8" 32# L80 csg, set @ 4289'.

Production casing as follows: RIH w/ 204 jts 5-1/2" 17# L80 csg & 98 jts 5-1/2" 20# L80 csg, set @ 12,175'.

See attached C-102 and current wellbore schematic.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #335111 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1568SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/30/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: SHUGART 25 FED COM #2		Field: SHUGART; MORROW	
Location: 1250' FNL & 660' FWL; SEC 25-T18S-R31E		County: EDDY	State: NM.
Elevation: 3693' KB; 3678' GL; 15' KB to GL		Spud Date: 7/6/01	Compl Date: 12/20/01
API#: 30-015-31758	Prepared by: Ronnie Slack	Date: 3/8/16	Rev:

CURRENT WELLBORE

17-1/2" hole

13-3/8", 48#, H40, STC, @ 791'

Cemented w/775 Sx. Cement to surface

12-1/4" hole

8-5/8", 32#, K55, LTC, @ 4289'

Cemented w/1750 Sx. Cement to surface

TOC @ 4,642'-CBL (10/13/15)

BONE SPRING-3RD

9,746' - 9,756' 3 spf (10/15/15)

DV Tool @ 9794'

2-7/8", 6.5#, L80 production tbgr. (2/3/16)

TAC @ 9,387' (2/3/16)

SN @ 9,713'

EOT @ 9,983'

Tagged TOC @ 11,134'. (10/12/15)

Spot 17 sx CI H @ 11,219'. (10/10/15)

Tagged TOC @ 11,219'. (10/10/15)

Spot 45 sx CI H @ 11,315'. (10/9/15)

Tagged TOC @ 11,315'. (10/9/15)

Spot 30 sx CI H @ 11,585'. (10/8/15)

Capped w/35' cmt. Tagged @ 11,585'. (10/7/15)

CIBP @ 11,620'. (10/6/15)

MORROW (9/11/01)

11670' - 11674'

11834' - 11838'

11874' - 11877'

11922' - 11926'

11948' - 11951'

11953' - 11957'

11960' - 11962'

11966' - 11974'

12038' - 12042'

11/01: Acidized w/19.5K gals 7.5% HCl, fraced w/43K gals + 50K # 20/40

7-7/8" Hole

5-1/2", 17# & 20#, L80, LT&C, @ 12,175'

Cemented w/1750 Sx. TOC @ 4642' CBL-10/13/15

12,090' PBDT

12,178' TD

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