

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 20 2018

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Reserv. Other _____		6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No. 891005247X	
2. Name of Operator DEVON ENERGY PRODUCTION CO.		Contact: REBECCA DEAL E-Mail: rebecca.deal@dvn.com	
3. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-228-8429	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot A 200FNL 660FEL 32.151554 N Lat, 103.742236 W Lon At top prod interval reported below Lot A 212FNL 618FEL At total depth Lot P 330FSL 670FEL		9. API Well No. 30-015-42932-00-S1 10. Field and Pool, or Exploratory COTTON DRAW-BONE SPRING 11. Sec., T., R., M., or Block and Survey or Area Sec 11 T25S R31E Mer NMP 12. County or Parish EDDY 13. State NM	
14. Date Spudded 03/07/2015		15. Date T.D. Reached 03/26/2015	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/31/2016		17. Elevations (DF, KB, RT, GL)* 3454 GL	
18. Total Depth: MD 14863 TVD 10490		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

[illegible]

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10282							



## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10550	14807	10550 TO 14807		603	OPEN
B)						
C)						
D)						

### 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10550 TO 14807	3748.5 GALS ACID, 6,742,000# SAND
	Accepted for record - NMOCD

### 28. Production - Interval A

Date First Produced 03/31/2016	Test Date 04/06/2016	Hours Tested 24	Test Production 	Oil BBL 1085.0	Gas MCF 2125.0	Water BBL 1549.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1211 SI	Csg. Press. 344.0	24 Hr. Rate 	Oil BBL 1085	Gas MCF 2125	Water BBL 1549	Gas:Oil Ratio 1959	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▲	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▲	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD  
BY DAVID B GLAS

ACCEPTED FOR RECORD  
/S/ DAVID R. GLASS

(See Instructions and spaces for additional data on reverse side)

**ELECTRONIC SUBMISSION #336918 VERIFIED BY THE BLM WELL INFORMATION SYSTEM**

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**RECLAMATION DUE:**  
**OCT 01 2016**

## PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cor. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	663	964	BARREN	RUSTLER	663
SALADO	1090	4165	BARREN	TOP SALT	1090
DELAWARE	4387	8246	OIL/GAS	DELAWARE	4387
BONE SPRING	8246	11621	OIL/GAS	BONE SPRING	8246

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #336918 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad  
 Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/20/2016 (16JAS1572SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 04/19/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212; make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***