Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources Revised WELL API NO. WELL API NO.	November 3, 2011
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease	3584
1220 South St. Francis Dr.  1000 Rio Brazos Rd., Aztec, NM 87410  STATE   STATE   FI	EE
District IV.  District IV.  District IV.  Santa Fe, NM 87505  6. State Oil & Gas Lease N  1220 S. St. Francis Dr., Santa Fe, NM	lo.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agr	reement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	ate
1. Type of Well: Oil Well Gas Well Other 8. Well Number	21
2. Name of Operator TANDEM ENERGY CORPORATION 9. OGRID Number 23	36183
3. Address of Operator 2100 Post Oak Blud. Ste. 1000, Houston, TV1705 Red Lake; De	reen-Grayby
4. Well Location Unit Letter 0: 1980 feet from the E line and 600 feet from the 5 line	
Section <u>i lo</u> Township <u>18S</u> Range <u>29E</u> NMPM <u>County Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	and the second s
NOTICE OF INTENTION TO: SUBSEQUENT REPORT (	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERIN TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A	NG CASING ☐ '
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	, <del>X</del>
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash other production equipment.	n, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete	bases do not have
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been remove	ed from non-
refrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from	om lease and well
lbcation, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	. 1
SIGNATURE L. LOCOLA TITLE leg. Specialist DATE	e 14/16
TYPE OR PRINT NAME KIK. LOCKELT E-MAIL: KIKI Q +5 eNergy, com PHONE:	<u> 113-987-</u> 7326
APPROVED BY: Just I Red TITLE COMPLIANCE OFFICER DATE	6/21/2016