• •	Form 3160-5 (August 2007)	DE BU	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029419B 6. If Indian, Allottee or Tribe Name										
	Do	SUNDRY I not use thi indoned wel											
	SUL	BMIT IN TRII	7. If Unit of CA/Agree 8920002760	 If Unit or CA/Agreement, Name and/or No. 8920002760 									
	I. Type of Well □ Oil Well □ Ga	as Well 🛛 Oth	er: INJECTION				8. Well Name and No. SKELLY UNIT 10						
	2. Name of Operator LINN OPERATING	G INCORPO		9. API Well No. 30-015-20410-00-S1									
	3a. Address 600 TRAVIS STR HOUSTON, TX 7	EET SUITE	5100	3b. Phone No Ph: 713.90 Fx: 832.20	o. (include area code) 04.6657 9.4316		10. Field and Pool, or Exploratory GRAYBURG						
	4. Location of Well (F	Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish,	and State					
•	Sec 27 T17S R31	E SWNW 17	60FNL 660FWL		·		EDDY COUNTY	Y, NM					
	12. CI	HECK APPF	ROPRIATE BOX(ES) T	0 INDICATI	E NATURE OF 1	NOTICE, R	L EPORT, OR OTHE	R DATA					
	TYPE OF SUBM	ISSION			TYPE O	F ACTION							
	Notice of Intent		Acidize	🗖 Dec	epen	Produc	tion (Start/Resume)	🗖 Water S	hut-Off				
	_		Alter Casing	🗖 Fra	cture Treat	🗖 Reclan	nation	Well Integrity Other					
	□ Subsequent Repo	ort	Casing Repair	🗖 Ne	w Construction	🗖 Recom	plete						
	🗖 Final Abandonm	ent Notice	Change Plans	🔀 Plu	g and Abandon	🗖 Tempo	rarily Abandon						
			Convert to Injection	🖸 Plu	g Back	U Water	Disposal						
	If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) LINN RESPECTFULLY REQUESTS TO PA THIS WELL. THE SUBJECT WELL IS DOWN WITH A SHALLOW CASING LEAK. THE WELL HAS INJECTED INTERMITTENTLY SINCE 2004 AND SUPPORTS MINIMAL OFFSET PRODUCTION. THIS WELL												
	HAS NO UTILITY	Ala.											
Pe(f+?	 3. CIRCULATE H 4. SPOT 25 SX C 5. PERF & SQZ 3 6. PERF & SQZ 5 	NG EQUIPM P @ 3570' W OLE WITH N MT @ 1638- 80 \$X CMT @ 55 \$X CMT @	ENT, RIH & RECOVER /50 SX CMT 79 4 /UD LADEN FLUID	250 - 575 D SURFACE	5	כננ עב	MATION PROCEDUR ATTACHED TACHED FOR FIONS OF API	PROVALL	CONSERVA DISTRICT 202016				
	14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #341412 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by CHRISTOPHER WALLS on 06/09/2016 (16CRW0052SE)												
	Name (Printed/Typed)		-				E ADVISOR FOR N	M	bro				
								4 for rec	U				
	Signature	(Electronic S	<u></u>		Date 06/08/2	<u> </u>	opter						
	Name (Printed/Typed) LAURA A MORENO Title REG COMPLIANCE ADVISOR FOR NM Signature (Electronic Submission) Date 06/08/2016 06/08/2016												
	_Approved By	Wall	٥		Title Eng)		· Date	licht-				
	Conditions of approval, if a certify that the applicant ho which would entitle the app	olds legal or equ	I. Approval of this notice does itable title to those rights in th ct operations thereon.	s not warrant or e subject lease	Office U	-0			•				
	Title 18 U.S.C. Section 100 States any false, fictitious)1 and Title 43 I s or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any p to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	nake to any department or	agency of the L	Jnited				
	**		SED ** BLM REVISE	D ** BLM R	EVISED ** BLN		D ** BLM REVISE	D **					

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			RB-SKELLY		oud Date Rig Release		D Date	0.17.5		3 031 E				Deviced			
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5011		final)	_%%]		0.0-628.0 Wellbore; 11.000		Cig Des Surface		t Dept. 28.0	DD Nom;" 815/81	10 Nom 81097	7 Willen	17 Bong Grad	Run Date 3/31/1971			
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1 005.1	— Yates (final	i) <u> </u>			Production Casir Cement; 0.0-3,88		Description Surface Ca:	sing	Top (ftK 0.0	Bi Bun (10 628.0		si Method	Comment Cement cir				
Z:827	-Seven Rive	ers (final)			Wellbore: 7.875; 3,860.0		Cement							lass "C" cmt,			
2 434 9	Red Sand	• Queen					1						1 ib. Cellor	n Chloride and phane flakes			
30230	Penrose O	lueen (fin	— <u>@</u>]				Description		Top (ft%	B) Bim (R	(B) Evi	ai Method	per sack. Comment				
3 <i>2</i> 71.9	- Grayburg (i	final)	——————————————————————————————————————		,		- Production Casing Cen	nent	0.0	3,860			650 sxs of	class "C" cmt cium chloride,			
3 300 3				218				-					1/4# Floce	le and 6# salt Not circ'd to			
3.365.2					Bridge Plug - Te								top.				
3 423 1	Borte	orated; 3 424.0-	<u> </u>	17	_								тос @ 90	15'			
3 431.1		orated; 3,431,0-		$ \bigcirc$ \otimes]									irculated to			
34961		prated; 3,494.0-	<u></u>		_		Description		Top (ft)			a Method	Comment	8/17/2010			
3 600.1	-Premier Sa	and (final)		-113	┨────		Cement Squeeze		3,640	0 3,64	2.0		Squeezed class "C" c	w/ 435 sxs of ant.			
3622.0		rated; 3,602.0-					Description Cement		Top (fi)	(B) Btm (A	KB) Ev	al Method	Comment				
36339		3,603.0			-4		Squeeze Tubing Str	Inas									
3 605.0	Регіо	rated; 3 605.0- 3,610 0			-[]		Tubing Descript				Set Dept 3,329.(Pull Date 5/12/2015			
1 629 1	Perío	oraled 3,610.0-		- 53 M			Tubing Descript		0.0		Set Depti 3,300.2	h Run Da	ue	Pul Qate			
36233	Perfo	raled: 3,623 0- 3,624.0					Perforation	IS			3,500.4	5 13/12/	2013				
3 624 0		3,024.0		N			Top (1968) 3,424.0	Btm (it 3,424	1.0	Comment							
. 3 628 0	Perfo	rated: 3,626.0- 3,629.0			-1		Top (ftKB) 3,431.0	Btm (ft 3,43		Comment							
36299				\$ <u>}</u>			Top (ftKB) 3,494.0	Bim (ft 3,494		Comment							
36411	Perfo	nated: 3,641.0- 3,642.0					Top (hKB) 3,602.0	Bim (f. 3,60		Comment							
3640	Perfo	naled, 3,644.0-		Į 🛛			Tep (ftKB) 3,602.0	81m (1 3,60	KB)	Comment				·			
7 650 6		orated; 3 656.0-					Tep (RKB) 3,605.0	Btm 110 3,61		Comment			· .				
3,711,9		s (final)			l		Tep (ftKB) 3,610.0	Ban (1. 3,611	KB)	Comment							
1 753.9		orated: 3,754.0- rated: 3,754.0-			-[]		Top (ftKB) 3,623.0	Bin (fl 3,624	KB)	Comment				-			
1757.0		3,758.0			1		Top (ftKB) 3,626.0	8m (1 3,629	KB)	Comment							
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0בלל כ		3,773,0	126		Ĩ		Top (fKB)	Bim (fi	KB)	Comment							
3762.3		orated; 3,782.0-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				3,656.0 Top (ftKB)	3,650 Bim (fi	KB)	Comment		<u> </u>		· · · · ·			
3 823. 1	hanna	orated; 3,803 0-					3,754.0 Top (ttKB)	3.754 Btm (fi	KB)	Comment		<u> </u>					
1820.9 1820.9	Perfo	orated; 3,821.0-	<u> </u>	21	Production; Casi	ng: b 0- 1	3,754.0 Top (MKB)	3,758 Btm (fi	KB)	Comment							
14391			×e:		(3.860.0		3,763.0 Tep (HKB)	3,76. Bim (N	3.0	Comment							
					Wellbore; 3,860.	v	3,772.0	3,772		L							
www.	peloton.com					Page 1/	2					Re	port Printe	d: 5/17/2016			

UINN Energy Well Name: SKELLY UNIT 107

PIUW	20410 PBN	Name		County 3		Stal NN	1/Ptovini A 1.7.2415	Cel Becton	Townshi		Range 73	Survey (C)	Block +				
	Elevation (#) Ong KB Elev (#		nu ilan	1009 <u>652</u> 1661 Spud D /31/1971	eta	Rig Release Date	m	Dato 7/1971					() (49!99:\Wata	Doerated Yes			
		nal Hole, 5/17	/2016 11	27:15 AN	۸							Hole Dat					
DN	_	-	schematic	,				Perforations									
KB)	· · · · · · · · · · · · · · · · · · ·	AGICODI						Top (11KB) 3,772.0	Btm iffK 3,773		Comment						
a u		050 970	W 12 12 1	ISSE INC.	Surfac 0.0-62	e Casing Ceme 8,0		Top (fKB)	Btm (RK	B)	Comment		·				
500.9		%		8 S		ore 11.000, 0.0	·	3,782.0 Tep (fKB)	3,782 Btm (ftK	B)	Comment						
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man i				<u> </u>	628.0]	3,821.0 Other in Ho	3,821	.Ó		- <u>.</u>	·····.				
.BC5.1	-Yates (final)			Ø.—		ction Casing nt: 0 0-3,860.0		Des :	Te	op (fDKB)	Btn (RKB)	Run Date -	and the second	om			
L190 2	- Seven Rivers (final)				Wellbo	ore [,] 7,875; 628.	۰	Bridge Plug Temporary	- 3	3,365.0	3,368.0	5/12/2015	Hole in CSG	@ 57'			
1.1.1	-Red Sand - Queen				3,860.			Formation	5			· · · ·		<u> </u>			
020 0	-Penrose Queen (fin			12		·····		Formation Anhydrite		Final To 504.0		Comment					
271.0				ÿ				Formation Salt		Final To 700.0		Comment		-			
300.2			師礼	1				Formation Yates		Final T	p Final Bon	Comment		<u></u>			
365.2			مشد عشه	18 - E	Bridoe	Plug - Tempor	arv:	Formation Seven Rive		Final T	p Final Btm	Comment					
368.1						0-3,368 0; 5 00		Formation		Final T	p. Final Btm	Comment					
47.9	Perforated; 3,42	24.0 - 1						Red Sand - Queen	•.	2,837	.0						
431.1	Perforated; 3,4	31,0						Formation Penrose Q	ueen	Finel T 3,020		Comment					
arri	Perforated; 3,4	94.0 - 100	16. · · · 10.					Formation Grayburg		Final T 3,271	op . Final Btm	Comment					
650 21	-Premier Sand (final)	—— —					. <u> </u>	Formation		Final T	op., Final Bim	Comment					
602.0	Perforated; 3,60 Perforated; 3,60		6.7					Premier Sa Formation		3,600 Feat T	p. Frai Bm	Camment					
603.0	3,6	03.0) i		•			San Andre:	s 	3,712			<u> </u>				
605.0	Perforated: 3,60	5.0-	Ş. '.	<u>855</u> - 235													
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753.9	Perforated; 3,75 Perforated: 3,75	40- 🔢 🐼		6													
757.9	3,7	58 0 730															
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772.0	Perforated; 3,77 Perforated, 3,77	2.0	ŢĿ.					!									
.773.0	37	73.0															
7112.2	Perforated; 3,71	32.0 -															
903.1	Perforated; 3.8	03.0 <u>1 49</u>			. -												
123.5	Perforated: 3,82	21.0 ~1 k			~~~	~~~~~	~~~										
439.9		初 湯	The state		Produ 3,860,	ction; Casing: 0 0	.0-										
859. 9		22	ند منا			ore: 3.860.0	J										

NM Schematic

LINN EDERY																		
Well	Name: SKELLY UN	IT 107																
APVUM 30015	20410 PBNM3	PB'SKELLY	Eddy.		Star NM	Provin 15.5	ce) Bechon [5]	ownsh 017-5		Range at	8.03		12 A 1					
Ground 1 3,816.	Elevation (ft) Ong KB Elev (ft) 00 3,816.00	KB-Grd (#)	initial Spur 3/31/19		Rig Release Date) Date 17/1971	ate Leonide () (Reserve and Longinide () Kern BERRY () Destand							Yes Pi			
•	Original Hole, 6/6/2016 2:11:55 PM								Original Hole Data									
MD		Vertical schema	tic (actua	al)			Weilbores											
(ftKB)							North-South Distance (ft) NS Flag East-West Distance (ft) EN 1,760.0 FNL 550.0 F											
۵۵			S 88 8	Ceme 200.0	nt Squeeze; 0 0-	سينجد:	Casing Stri					·		~ 4				
202.5	PROPOSED Perforated; 200 0			🗕 Surfac	ce Casing Cerne 28.0	nt:	Csg Des Surface		et Dept. 28.0	815/6	8:09	7	24:00	50ng Grad	J 3/31/1971			
50.9	Anhydrite (final)				ore. 11.000; 0. <u>0</u> -	-	Csg Des Production		iel Dept 3.860.0	DD Nom: 5'1/2	10 No 5.01	2	14.00	Elling Grad	Run Date 4/6/1971			
549.9			× × ×	Ceme	ent_Squeeze: 556	≻5 ⊮9-	Cement Sta	ges					· · · · · ·		•			
6 28.0	PROPOSED Perforated;				750 ce; Casing: 0.0-	1	Cement Plug	3	Top (NK) 3,100.			Eval M			D: Cap CIBP			
700_1 1397.0	700.0	MELI		628.0 Ceme	ent Plug: 1-397-0	<u></u>	Description		Τορ (ΕΧ	B) Btm (f	KB)	Evel M		with 50 sks Comment	s cement.			
1,636.1			÷	1 ,638	-592 1852)-14	Cement Plu	9	0.0	200.	0				D: Perl and scmi at 200'.			
1 605.1		(in)	•18 <u>-</u>		uction Casing ent; 0.0-3,860 0 ·									Circ to sur				
2.184.2	Seven Rivers (final)				ore; 7.875; 628.	0	Cement Plu	g	Top (RX) 1,397.			Eval M	etinod	Comment PROPOSE cmt at 163	ED Spot 25 sks			
2 635.9	-Red Sand - Queen		- -				Description		Top (ftK			Eval M	lethod	Comment				
3 C20.0	— Penrose Queen (fin —	——————————————————————————————————————	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		ent Plug; 3,100.0		Cement Plu	g	550.0	700.	0				ED: Perf and some at 700°.			
3100.1			****	3.570		-			-			C		WOC and	Tag.			
3271.0	— Grayburg (final) ———		<u> </u>				Description Surface Cas	sing	Top (flK 0.0	8) Bun (1 628		t:VEIN	lethod		rculated to			
3423.0	Perforated; 3,424.0	- 11 (V) 53333	<u>گار</u>				Cement							surface w/ 260 sxs Dowell's Class "C" cmt, 2% Calcium Chloride and 1 lb. Cellophane flakes				
34311	Perforated; 3,431.0	1 10 100000																
3 494.1	Perforated, 3 494.0		8 8								per sack.		phane liakes					
35692					e Plug - Perman).0-3,575.0; 5 00		Description Production		Top (ft)	Bi Btm.0 3,86		Evel N	lethod	Comment 650 SXS OI	class "C" cmt			
3400.1							Casing Cen	nent					1		cium chloride			
3 602.0	Perforated; 3.602.0 Perforated; 3.602.0-												•	per sack.	Not circ'd to			
36000	3,603.0													top.	•			
3 805.0	Perforated: 3,605.0- 3,610.0		04	[TOC @ 9	05'			
30099	Perforated; 3,610 0	TT 414 Its					_								inculated to			
ונקאנ	Perforated; 3,623,0-						Descaption		Top (ftk	.e; 8tm (tK8)	Eval N	lethod	Comment	8/17/2010			
3624.0	3,624 0		*(i			Cement Squeeze		3,640	.0 3,64	2.0			Squeezed class "C" (w/ 435 sxs of cmt.			
1625.0	Perforated; 3,626,0-			1			Description		Top (fu	3) 8tm (NKB)	Eval k	lethod	Comment				
) 625.9	3,629 0			}	,		Squeeze											
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3 022'9	Perforated, 3,656.0		<u>38</u>		•		Tubing - Pr	oduct	ion		Set D 3,30		5/12/		6/1/2016			
3 7 3 1 9	San Andres (final)		3 0	<u> </u>			Perforation	Strn (f	nKB)	Comment								
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3 757.s	3,758.0						700.0	700.	0									
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37730	3.773.0						Top (flKB) 3,494.0	Btm. (f 3,49	KB:	Comment								
37112.2	Perforated; 3,782.0			i.			Tap (MKB)	Stm (f	tKB)	Comment								
3 803 .1	Perforated; 3.803 0		3 🖏				3,602.0 Top (NKS)	3,60 8im (f		Comment				<u> </u>	· · · · · · · · ·			
16278	Perforated; 3,821.0	ran ang sa		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		~	3,602.0	3,60	3.0									
3 4 39 9		مد منابعها (۵۷ ۱۳۳۰ - ۲		/3.860		1.0•	Top (RKB) 3,605.0	Bim (f 3,61		Comment		_		· • • • • • • • • • • • • • • •				
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Report Printed: 5/6/2016

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval (LPC Habitat)

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. <u>Notification</u>: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. <u>Mud Requirement</u>: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. <u>Below Ground Level Cap (Lesser Prairie-Chicken Habitat)</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses.** Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off. Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. <u>Subsequent Plugging Reporting</u>: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. <u>Show date well was plugged.</u>

8. <u>Trash</u>: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

<u>Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:</u> From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted



United States Department of the Interior

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In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its predisturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines. Strip and remove caliche, contour the location to blend with the surrounding landscape, redistribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

- The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
- 2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months.
- 3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

- 4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.
- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909, 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Linda Denniston Environmental Protection Specialist 575-234-5974

Henryetta Price Environmental Protection Specialist 575-234-5951

Dara Glass Environmental Protection Specialist 575-234-5924

Shelly Tucker Environmental Protection Specialist 575-234-5979