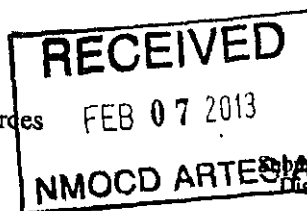


District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised October 10, 2003

2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company : LIME ROCK RESOURCES II-A, LP	Contact : Mike Barrett
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-623-8424
Facility Name : West Red Lake #60	Facility Type: Injection Well
Surface Owner : BLM	Mineral Owner: BLM
Lease No. : API #30-015-28781 2RP-1168	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	5	18S	27E	50'	FSL	1930'	FWL	Eddy

Latitude 32.76944 N Longitude -104.30223 W

NATURE OF RELEASE

Type of Release : Produced Water	Volume of Release : 82 bbls PW	Volume Recovered: -0- bbl PW
Source of Release : 1/4" needle valve on filter pot @ wellhead	Date and Hour of Occurrence: 5/28/12 am	Date and Hour of Discovery: 5/28/12 8:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Voicemail to BLM & OCD	
By Whom? Mike Barrett w/LRR	Date and Hour : 5/28/12 @ 6:00 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* A 0.25-inch corroded valve failed at the wellhead causing 82 barrels of produced water to be released. The well was shut in, the valve was replaced and the impacted flow path was flushed with a load of fresh water.

Describe Area Affected and Cleanup Action Taken.*

Talon/LPE was also contacted for the correction of the release. The impacted area were excavated to a depth of 2-foot deep in the impacted areas. Analytical testing was completed and the impacted soil was transported to Lea Land, LLC an approved disposal facility. A 20 Mil liner was installed in the temporary containment ditch constructed at the bottom of the draw. The draw was flushed with fresh water and vacuumed out. The excavated areas and containment ditch were backfilled to grade with new material transported from a local borrow pit.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by District Supervisor:	DENIED
Title: Production Supervisor	Approval Date:	Expiration Date:
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input checked="" type="checkbox"/>
Date: 1/30/2013 Phone: 575-623-8424	Confirmation samples NOT	

* Attach Additional Sheets If Necessary

Submitted to OCD. Potential watercourse
was reached. require confirmation
samples from flow path & SZ. to
close