OMB NO. 1004-01	OCD	Artesia form APPROVE OMB NO. 1004-01
OMB NO 1004-0	<b>OCD</b>	Artesia FORM APPROV

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to remain a benderind with Live form 3 reflect (APD) for such preparate.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of well	orm 3160-5 August 2007)		UNITED STATE: PARTMENT OF THE I JREAU OF LAND MANA	O	CD Artesia form APPROVED OMB NO. 1004-0135 Expires: July 31, 2010				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.    Titune of Verill   Gas Well   Other   UNKNOWN OTH   S. W. Well Name and No. MRNM88498X   S. W. Well Name and No. MRNM8849X   S. W. Well Name and No. MRNM8844X   S. W. Well Name and No. MRNM844X   S. W. Well Name and Name		SUNDRY	NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM025503		
1. Type of Well   Gas Well & Other: UNKNOWN OTH   S. Well Name and No. BENSON SHUGART WFU II   2. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   3. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   3. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   3. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   3. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   3. Name of Operation   S. Well Name and No. BENSON SHUGART WFU II   4. SMITHS   S. Well Name and No. BENSON SHUGART WFU II   5. SMITH ROAD   No. Type of No. Str. No. No. Survey Description)   5. Sec 26 T18S R30E Mer NMP 2310FSL 330FEL   EDDY COUNTY, NM   5. Sec 26 T18S R30E Mer NMP 2310FSL 340FSL   EDDY COUNTY, NM   5. Sec 26 T18S R30E Mer NMP 2310FSL 340FSL   EDDY COUNTY, NM   5. Sec 26 T18S R30E Mer NMP 2310F	ab	o not use this andoned wel	s form for proposals to I. Use form 3160-3 (AP	enter an Proposals.	6. If Indian, A		Tribe Name		
Onl Well   Gas Well   30 Oher: UNKNOWN OTH   SPANSE PINKERTON   9. API Well No. 200-15-20528	SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. NMNM88499X		
2. Name of Operator ChEWORD U.S.A. INC. E-Mail: leakeld@chewort.com  3.0 A015-20528  3.0 A015-20528  3.0 A016-20528  3.0 A016	•								
15. SMITH ROAD MIDLAND, TX 79705  4. Location of Well (Feelinge, Sec. T., R. M., or Survey Description)  4. Location of Well (Feelinge, Sec. T., R. M., or Survey Description)  11. Country or Parish, and State EDDY COUNTY, NM  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  13. Describe Proposed or Completed Operation (Start/Resume)   Water Shut-Off	2. Name of Operator Contact: DENISE PINE				KERTON				
Sec 26 T18S R30E Mer NMP 2310FSL 330FEL   EDDY COUNTY, NM	15 SMITH ROAD Ph: 432-68					e)			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	4. Location of Well (	Footage, Sec., T.	, R., M., or Survey Description	1)			11. County or Parish, and State		
TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent	Sec 26 T18S R3	0E Mer NMP	2310FSL 330FEL				EDDY COUNTY	', NM	
Notice of Intent	12. C	HECK APPR	OPRIATE BOX(ES) T	O INDICATI	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
Notice of Intent	TYPE OF SUBM	IISSIŌN	<u> </u>	ТҮРЕ (	<u> </u>				
Notice of Intent			☐ Acidize		epen	☐ Produc	ion (Start/Resume)		
Subsequent Report	☐ Notice of Intent		_		-	<del>-</del>	,	_	
Final Abandonment Notice	Subsequent Rep	ort				☐ Recom			
Convert to Injection   Plug Back   Water Disposal	☐ Final Abandonr					-	-		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMPBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomnent Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  THIS REPORT IS AT THE REQUEST OF PAUL SWARTZ, BLM, AND REPLACES SUBMITTAL OF 09/23/2014.  08/07/2014: MIRU PU. NO PSI ON TBG OCSG. SET PKR @ +/-25'.  08/08/2014: TAG SAND @ 438. CIRC 10' SAND ON RBP. LATCH ON @ 448'. LD RBP. TIH W/WS TO RBP @ 3060'. RUN CR/CC/CBL FR 3040-SURF, GOOD CMT 3040-TOC @ 1570'.  08/09/2014: TIH W/CBP TO 3060. SET CBP. DUMP 20' CMT ON TOP OF CBP. ATTEMPT TO PRESS WELL TO LOG. SURF CSG VALVE WAS BURIED AFTER DIGGING. SURF CSG HAD NO VALVE & LEAKING FULID UNDERGROUND. INSTALL SURF CSG VALVE ESTAB CIRC. 500 PSI ON CSG. SLOWLY LEAKED OFF. PRESS BACKSIDE TO 500 PSI. RUN CR/CCL/CBL FR 3040-SURF. GOOD CMT 3040-TOC @ 1570. TIH W/CBP TO 1680. SET CBP. DUMP 20' CMT ON TOP OF CBP. TEST DN TBG TO 500 PSI. THO 1050. TEST TBG TO 550 PSI. HELD.  08/11/2014: SET PKR @ 502. PULL ONE JT & SET PKR @ 470. PMP 75 BBLS FW DN TBG & UP THRU SURF CSG VALVE.  Electronic Submission #341313 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by PAUL SWARTZ on 06/08/2016 ()  Name (Printed/Typed) DENISE PINKERTON Title REGULATORY SPECIALIST  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  THIS SPACE FOR FEDERAL OR STATE OFFICE USE			☐ Convert to Injection		_	☐ Water	Disposal		
Signature   Electronic Submission #341313 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by PAUL SWARTZ on 06/08/2016 ()   JUN 2 0 2016	If the proposal is to a Attach the Bond und following completion testing has been comdetermined that the sTHIS REPORT II. 18/08/08/2014: TAI 3060'. RUN CR/C 08/09/2014: TIH SURF CSG VAL SURF CSG VAL CR/CCL/CBL FR OF CBP. TEST II. 08/11/2014: SET	deepen directions er which the wor no of the involved pleted. Final Abite is ready for final Abite is ready for final Abite is RU PU. NO PG SAND @ 40 CCL/CBL FR W/CBP TO 30 VE WAS BUF VE. ESTAB CON TBG TO 5	ully or recomplete horizontally k will be performed or provide operations. If the operation reandonment Notices shall be final inspection.)  QUEST OF PAUL SWA SI ON TBG OCSG. SET 38. CIRC 10' SAND ON I 3040-SURF. GOOD CM 060. SET CBP. DUMP 2 RIED AFTER DIGGING. CIRC. 500 PSI ON CSG. GOOD CMT 3040-TOC 00 PSI. TIH TO 1057. TI	, give subsurface e the Bond No. Ce sults in a multiple led only after all RTZ, BLM, A PKR @ +/-2 RBP. LATCH T 3040-TOC 0' CMT ON T SURF CSG F SLOWLY LEFEST TBG TOPKR @ 470. F	Incations and mean file with BLM/Bile completion or rerequirements, including the property of	sured and true vi IA. Required si icompletion in a uding reclamation of the second of	vertical depths of all pertir ubsequent reports shall be on new interval, a Form 316 on, have been completed, L OF 09/23/2014. V/WS TO RBP @ O PRESS WELL TO L G FLUID UNDERGRO SIDE TO 500 PSI. RU P. DUMP 20' CMT OF & UP THRU SURF O	nent markers and zones. filed within 30 days 10-4 shall be filed once and the operator has  OG. DUND. INSTALL IN N TOP CSG	
Name (Printed/Typed) DENISE PINKERTON  Title REGULATORY SPECIALIST  RECEIVED  Signature (Electronic Submission)  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	14. I hereby certify that	the foregoing is		1014040				ARTESIA DISTRICT	
Signature (Electronic Submission)  Date 06/07/2016  THIS SPACE FOR FEDERAL OR STATE OFFICE USE			For CHEV	RON U.S.A. IN	C., sent to the 0	Carlsbad	:	JUN 2 0 2016	
Signature (Electronic Submission)  Date 06/07/2016  THIS SPACE FOR FEDERAL OR STATE OFFICE USE	Name (Printed/Typed	DENISE P	INKERTON		Title REGU	JLATORY SE	PECIALIST		
	Signature	(Electronic S	ubmission)		Date 06/07/	/2016		RECEIVED	
All A TOPT Idely			THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	JSE		
		h	DO -1		<u> </u>	. 0	ET	- (/0/11	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #341313 that would not fit on the form

## 32. Additional remarks, continued

08/12/2014: TIH W/2 7/8" WS TO 1049. ESTAB CIRC. PMP DN TBG BALANCE PLUG FR 1057-470 USING 75 SX (17.8 BBL) OF CL CNEAT CMT @ 2.5 BPM & 100 PSI. PMP 160 SX (38.2 BBL)OF CL C NEAT CMT @ 2 BPM W/900PSI DN CSG. CMT CAME TO SURF. TOC ESTIMATED @ 400'. 08/13/2014: TIH & TAG TOC @ 385. 08/14/2014: DRILL 0UT CMT SQZ FR 420-689 USING 6000 LBS WOB & PMP 100PSI. GOOD CMT RTRNS. 08/15/2014: DRILL OUT CMT SQZ FR 420-689 USING 6000 LBS WOB & PMP 100PSI. GOOD RTRNS. 08/18/2014: DRILL CMT SQZ 698-975 USING 6000 LBS WOB & PMP 100PSI. GOOD RTRNS. 08/19/2014: DRILL CMT SQZ 975-1042. GOOD RTRNS. FELL THRU @ 1042'.TEST PROD CSG TO 240PSI. HELD 15 MINS.DRILL OUT CMT & COMP PLUG 1665-1681. FELL THRU @ 1681. DRILL OUT 20' CMT & PLUG SET @ 3060. TIH W/WS & TAG UP @ 3345. ESTAB CIRC. CLEAN OUT 3345-3349. 08/20/2014: TIH & TAG UP@ 3349. CLEAN OUT 3349-3428. AT 3428 TO 3434, TAG UP ON SOMETHING HARD. STEEL SHOWING IN RTRNS. SMALL TRACES OF OIL IN FLUID. TAG UP @ 3464. CMT IN RTRNS 3480-3492.UNLOAD PKR. HYDROTEST TO 3075 & SET PKR. TEST PKR TO 150PSI. 08/21/2014:ACIDIZE FORMATION 3442-3448, 3362-3369, 3160-3164, 3111-3117 W/5000 GALS 15% HCL & 4000LBS ROCK SALT. ACID STAGE: 18.9BBLS...6.7BBLS/MIN...TBG:1922PSI BLOCK STAGE: 18.9BBLS...6.7BBLS/MIN...TBG:1922PSI BLOCK STAGE: 1400LBS...6.7BBLS/MIN...TBG:1286PSI. BLOCK STAGE: 1800LBS...6.7BBLS/MIN...TBG:1286PSI. BLOCK STAGE: 20BBLS...6.7BBLS/MIN...TBG:3310PSI. ACID STAGE: 20BBLS...6.7BBLS/MIN...TBG:3310PSI. ACID STAGE: 20BBLS...6.7BBLS/MIN...TBG:3310PSI. ACID STAGE: 20BBLS...6.7BBLS/MIN...TBG:380FSI. BLOCK STAGE: 1800LBS...6.7BBLS/MIN...TBG:380FSI. SIP: 1158PSI 5 MIN SHUT IN: 1044PSI 10 MIN SHUT IN: 1015PSI 5 MIN SHUT IN: 1994PSI AVG RATE:6.4 BPM & AVG PSI:1735PSI. MAX RATE:6.7BPM,MAX PSI:3310PSI. 203.5 BBLS TOTAL TO RECOVER (attachments)

OPEN UP WELL & FLOWBACK TO FRAC TANK. INITIAL PRESS: 700PSI. MEDIAN PRESS:450PSI. ENDING PRESS:0-50PSI.FLOWED BACK 120BBLS.

08/22/2014: 9 SETS OF 3 RUNS EACH

BEGIN FLUID LEVEL:300'. ENDING FL: 1800'. TOTAL VOL RECVD: 156BBLS. CUM BBLS: 276BBLS. PMPD 203BBLS DURING ACID JOB.

08/23/2014: 2 SETS OF 3 RUNS EACH

BEGIN FLUID LEVEL: 300'. ENDING FL: 700'. TOTAL VOL RECVD: 40 BBLS. CUM 316BBLS.TIH W/2 7/8" PROD EQPT. TOTAL OF 3445.24'.

08/25/2014: TIH W/PMP & RODS. SEAT PUMP. RIG DOWN.