

NM OIL CONSERVATION

ARTESIA DISTRICT

State of New Mexico
Energy Minerals and Natural Resources

JUL 07 2016

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
conformance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NAB1619044689

Name of Company: BOPCO, L.P. <i>2100737</i>		Contact: Bradley Blevins
Address: 522 W. Mermod, Suite 704 Carlsbad, N.M. 88220		Telephone No. 575-887-7329
Facility Name: PLU 320 Battery		Facility Type: Exploration and Production
Surface Owner: Federal	Mineral Owner: Federal	API No. 30-015-39810

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	4	24S	30E	2590		1670		Eddy

Latitude: 32.242954 Longitude: 103.885796

NATURE OF RELEASE

Type of Release: Crude Oil/ Produced Water	Volume of Release: 111 barrels oil and 35 barrels Produced Water	Volume Recovered: 80 Barrels Oil and 15 Barrels Produced Water
Source of Release: Heater Treater Gasket	Date and Hour of Occurrence: 7-6-16 @ 8:00am	Date and Hour of Discovery: 7-6-16 @ 8:45am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher OCD, Heather Patterson OCD, Shelly Tucker BLM	
By Whom? Bradley Blevins	Date and Hour: 7-6-16 @ 11:13am email	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
BOPCO EHS was notified of a release that occurred when the gasket failed on the production heater treater. Majority of the fluid was contained within an earth berm with the exception of a light spray to the location. A vacuum truck was called to the location to recover the standing fluid. A response crew was sent to the location to conduct an initial scrape of the well pad.

Describe Area Affected and Cleanup Action Taken.*
Majority of the affected area was within the earth berm that surrounds the production equipment; the standing fluid was recovered by a vacuum truck. A Light spray to the location was observed; an initial response crew conducted a scrape of the well pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Bradley Blevins</i>		OIL CONSERVATION DIVISION	
Printed Name: Bradley Blevins		Signed By: <i>Mike Bratcher</i> Approved by Environmental Specialist:	
Title: Assistant Remediation Foreman		Approval Date: <i>7/8/16</i>	Expiration Date: <i>NIA</i>
E-mail Address: bblevins@basspet.com		Conditions of Approval: Remediation per O.C.D. Rules & Guidelines <input type="checkbox"/>	
Date: <i>7-7-16</i>	Phone: 432-214-3704	SUBMIT REMEDIATION PROPOSAL NO LATER THAN: <i>7/8/16</i>	

ARP-3769