Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED

	expires:	January	31,
ease Serial No	,		

5 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well Use Form 3160-3 (APD) for such proposals

SUBMIT IN	TRIPLICATE - Other instr	uctions on page 2	7, If Unit of CA/Agre	rement, Name and/or No.
Type of Well				See Attached List
Oil Well			8. Well Name and No	See Attached List
Name of Operator Vanguard Oper	ating, LLC .		9. API Well No.	See Attached List
Address 5847 San Felip	e, Suite 3000	3b. Phone No. (include area code)	10. Field and Pool or	Exploratory Area
Houston, Texas		(832) 377-2243		PECOS SLOPE, ABO
Location of Well (Footage, Sec., T.,	R., M., or Survey Description,	,	11. Country or Parish.	. State
See Attached L	ist	•		CHAVES, NM
12, CHE	ECK THE APPROPRIATE B	OX(ES) TO INDICATE NATURE (	OF NOTICE, REPORT OR OTI	HER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
Notice of Intent	Acidize	Deepen [	Production (Start/Resume)	Water Shut-Off
Motice of finetic	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	<b>✓</b> Other
Ly Subsequent report	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
				ork and approximate duration thereof. If

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site

This is notification of Change of Operator on the above referenced well. Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described.

Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616 Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

MM OIL CONSERVATION ARTESIA DISTRICT MAY 0 \$ 2016

Accepted for record

RECEIVED SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

4. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)  Britt Pence	Executive Vice President, Operations
Signature	Date 10.5. 2015.
	RAL OR STATE OFICE USE
/S/ DAVID R. GLASS	TILLE TROLEUM ENGINEER Date MAR 2 5 2016
onditions of approval, if any, are attached. Approval of this notice does not warrant entity that the applicant holds legal or equitable title to those rights in the subject leathick would entitle the applicant to conduct operations thereon.	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

is ready for final inspection.)

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

WELLINAME	FAPIINUME	ERL EXP	EXPLORATORIVAREA	UNITITE SEC TWN	SEC	I N	RNG	201	NOIL
ALKALI FEDERAL 1	3000561062		PECOS SLOPE; ABO	Σ	33	55	25E (	33 55 25E 660 FSL	400 FWL
ALKALI FEDERAL 3	3000561131		PECOS SLOPE; ABO	¥.	22	55	25E 8	22 SS 25E 850 FSL	760 FWL
ALKALI FEDERAL 4	3000561121		PECOS SLOPE; ABO	Q	22	55	25E (	25 SE 660 FNL	660 FWL
ALKALI FEDERAL 8	3000561303		PECOS SLOPE; ABO	0	15	55	25E (	25   25E   660 FSL	1980 FEL
ALKALI FEDERAL 9	3000561295		PECOS SLOPE, ABO	0	22	55	25E (	22   55   25E   660 FSL	1980 FEL

## Vanguard Operating, LLC Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.