Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

	oires: January 31, 201
ease Serial No,	NMNM 10263

Water Disposal

If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
shandoned well. Use Form 3160-3 (APD) for such proposals

-		s to drill or to re-enter an (APD) for such proposals.		
SUBMIT II	NTRIPLICATE - Other in	structions on page 2	7. If Unit of CA/Agr	eement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas	Well Other		8, Well Name and N	9. SEE ATTACHED LIST
2. Name of Operator Vanguard Ope	erating, LLC	•	9. API Well No.	SEE ATTACHED LIST
3a. Address 5847 San Feli	pe, Suite 3000	15. Ohoma No. Gualista anna austri		r Exploratory Area
Houston, TX 7				SEE ATTACHED LIST
4. Location of Well (Footage, Sec., T.	R.M., or Survey Descripti	ion)	11. Country or Paris	h, State
SEE ATTACH	ED LIST			CHAVES, NM
12. CH	ECK THE APPROPRIATE	E BOX(ES) TO INDICATE NATURE OF NO	TICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION		TYPE OF A	стюй	
Notice of Intent	Acidize	Deepen Production (Start/Resume) Water Shut-Off		
Police of filterit	Alter Casing	Hydraulic Fracturing Re	eclamation	Well Integrity
Subsequent Report Casing Repair		New Construction Re	ecomplete	Other
y j suosequent report	Change Plans	Plug and Abandon To	mporarily Abandon	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Plug Back

NIM OIL CONSERVATION

ARTESIA DISTRICT

MAY 0 9 2016

This is notification of Change of Operator on the above referenced well.

Vanguard Operating, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease or portion of lease described. Bond Coverage: BLM Bond File No. NMB000797, Surety Bond No. B006616

Convert to Injection

Bond Coverage Roswell Field Office: BLM Bond File No. NMB000857, Surety Bond No. B007133

Change of Operator Effective: October 5, 2015 Former Operator: LRE Operating, LLC

which would entitle the applicant to conduct operations thereon.

Final Abandonment Notice

RECEIVED

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

Accepted for record NMUCD AB

14. I hereby cer	tify that the foregoing is true and correct. Name (Printed/Typed) Britt Pence	Executive Vice President, Operations	
Signature	holl	Date 10.5.2015	
	THE SPACE FOR FEDE	ERAL OR STATE OFICE USE	
Approved by	/S/ DAVID R. GLASS	PETROLEUM ENGINEER	Date MAR 2 5 2016
	pproval, if any, are attached. Approval of this notice does not warrant applicant holds legal or equitable title to those rights in the subject lea		LD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT TO LEASE SERIAL NO. NMNM 10263

WELLNAME	API NUMBÉR	EXPLORATORY AREA	UNITLITE SEC TWN RING	SEC	, NA	RNG	Sec LOCATION	ATION :
THOMAS LN FEDERAL 1	3000560583		ıĽ	12	65	25E	12 6S 25E 1980 FNL 1980 FWL	1980 FWL
THOMAS LN FEDERAL 3	3000561314	PECOS SLOPE; ABO	ų.	14	<u>59</u>	35E	14 6S 25E 1980 FNL 1980 FWL	1980 FWL
THOMAS LN FEDERAL 4	3000561238	PECOS SLOPE; ABO	J	10	<u>5</u> 9	25E	10 6S 25E 660 FNL	1980 FWL
THOMAS LN FEDERAL 5	3000561549	PECOS SLOPE; ABO	Z	10	S 9	3 22	10 6S 25E 660 FSL	1980 FWL
THOMAS LN FEDERAL 6	3000561594	PECOS SLOPE; ABO	Ν	15	<u>59</u>	35E	15 65 25E 660 FSL	1980 FWL
THOMAS LN FEDERAL 9	3000563099	PECOS SLOPE; ABO		10	<u>5</u> 9	35Z	10 6S 25E 2310 FSL 1300 FWL	1300 FWL

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Vanguard Operating, LLC Change of Operator **Conditions of Approval**

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days.
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.