Submit One Country to the consists Director	_ ,			
Submit One Copy To Appropriate District Office	State of New Me	· · -	Form C-103	
District I	Energy, Minerals and Natur		Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-10235	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIAISION -	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.		cis Dr.	STATE FEE	
District IV Santa Fe, NM 87505		505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOTICE	ES AND REPORTS ON WELLS	7.20	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			EASTLAND QUEEN UNIT	
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 17	
2. Name of Operator			9. OGRID Number	
BEACH EXPLORATION, INC.			1903	
3. Address of Operator			10. Pool name or Wildcat	
800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701			TURKEY TRACK; 7RVRS-QU-GB-SA	
4. Well Location				
Unit Letter K: 1.470 feet from the SOUTH line and 2,420feet from the WEST line				
Section 1 Township 19S Range 29E NMPM EDDY County NM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3,418				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING				
OTHER: Location is ready for OCD inspection after P&A				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTE <u>R, SECTION,</u> TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
TIMITATIVE DE STATE OF THE WARRENCE DE SOUR MOLE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.) All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been abandoned in accordance with 19.15.35.10 NMAC.				
If this is a one-well lease or last re	L L II INIC IC 3 AND WALLESCE AT 1901 TERMINING WELL AN 1920ET 211 ELECTRICAL CETVICE NAIGE 2010 LINES DAVE DEBUGGARIAM WEDTHAM WELL AND WELL			
location, except for utility's distributio	n infrastructure.		which may be found at OCD web 1250	
a			Forms, www.cmnrd.state.nm.us/ocu.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE AND SIGNATURE TITLE ENGINEER DATE JULY 12 TH , 2016_				
TYPE OR PRINT NAME JACK ROSE E-MAIL: bmartin@beachexp.com PHONE: 432/683-6226 For State Use Only				
APPROVED BY: fluit I had TITLE COMPLIANTE OFFICER DATE 7/13/2016				
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