

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address MATADOR PRODUCTION COMPANY 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NW- MAY 2016
⁴ API Number 30 - 015-43018	⁵ Pool Name PIERCE CROSSING;WOLFCAMP	⁶ Pool Code 50373
⁷ Property Code 314392	⁸ Property Name PAUL 25 24S 28E RB	⁹ Well Number 221H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	25	24-S	28-E		359	NORTH	217	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	24-S	28-E		421	NORTH	244	EAST	EDDY

¹² Lse Code P	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 5/11/2016	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date -	¹⁷ C-129 Expiration Date -
-----------------------------	---	---	--	---	--

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
282301	Crestwood New Mexico Pipeline LLC Crestwood Willow Lake System 700 Louisiana Street, #2060 Houston, TX 77002	G
36785	DCP Midstream, L.P. 370 17th Street, Suite 2500 Denver, CO. 80202	G
151618	Enterprise Field Services L.L.C. 1100 Louisiana St. Floor 14 Houston, TX 77002	G
248440	Western Refining Company, L.P. 1250 W. Washington, Ste. 101 Tempe, AZ 85281	O

IV. Well Completion Data

²¹ Spud Date 03/08/2016	²² Ready Date 05/08/2016	²³ TD TVD: 9730' MD: 14,468'	²⁴ PBTD 14,374'	²⁵ Perforations 9,872 - 14,327'	²⁶ DHC, MC N/A
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	605	558		
12.25	9.675	2778	868		
8.75	7	10010	828		
6.125	4.5	14468	505		

V. Well Test Data

³¹ Date New Oil 05/08/2016	³² Gas Delivery Date 05/11/2016	³³ Test Date 05/17/2016	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure -----	³⁶ Csg. Pressure 4471
³⁷ Choke Size 34/64	³⁸ Oil 1253	³⁹ Water 4471	⁴⁰ Gas 2687	⁴¹ Test Method FLOWING	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Ava Monroe

Printed name:

Ava Monroe

Title:

Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

06/27/2016

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Bus Op Spec. Adm

Approval Date:

2-12-16