

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; right: 0; transform: rotate(-15deg); border: 1px solid black; padding: 2px;"> RECEIVED JUN 8 2016 </div>	Form C-105 Revised August 1, 2011																																																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-015-43389 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name JIMMY KONE 5 24S 28E RB 6. Well Number: 208H																																																								
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937																																																								
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat CULEBRA BLUFF; WOLFCAMP, SOUTH (GAS)																																																								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																																
Surface:	M	4	24S	28E		131'	SOUTH	380	WEST	EDDY																																																
BH:	M	5	24S	28E		330'	SOUTH	240'	WEST	EDDY																																																
13. Date Spudded 01/09/2016	14. Date T.D. Reached 02/15/2016	15. Date Rig Released 02/17/2016		16. Date Completed (Ready to Produce) 05/07/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3034'																																																				
18. Total Measured Depth of Well TVD: 9367' MD: 14,440'		19. Plug Back Measured Depth 14,338'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA																																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9708 - 14294'; WOLFCAMP																																																										
23. CASING RECORD (Report all strings set in well) <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13.375</td> <td>54.50</td> <td>616</td> <td>17.5</td> <td>564</td> <td>0</td> </tr> <tr> <td>9.675</td> <td>40.00</td> <td>2610</td> <td>12.25</td> <td>786</td> <td>0</td> </tr> <tr> <td>7</td> <td>29</td> <td>9695</td> <td>8.75</td> <td>803</td> <td>0</td> </tr> <tr> <td>4.5</td> <td>13.5</td> <td>14434</td> <td>6.125</td> <td>520</td> <td>0</td> </tr> </tbody> </table>											CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13.375	54.50	616	17.5	564	0	9.675	40.00	2610	12.25	786	0	7	29	9695	8.75	803	0	4.5	13.5	14434	6.125	520	0																		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																																					
13.375	54.50	616	17.5	564	0																																																					
9.675	40.00	2610	12.25	786	0																																																					
7	29	9695	8.75	803	0																																																					
4.5	13.5	14434	6.125	520	0																																																					
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>						SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>					SIZE	DEPTH SET	PACKER SET																														
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																																						
SIZE	DEPTH SET	PACKER SET																																																								
26. Perforation record (interval, size, and number) 9708 - 14294'; 22 stages, 6 clusters, 5 holes per, 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9708 - 14294'</td> <td>13,296,150 lbs sand frac</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9708 - 14294'	13,296,150 lbs sand frac																																												
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																																																									
9708 - 14294'	13,296,150 lbs sand frac																																																									
28. PRODUCTION <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Date First Production</th> <th colspan="3">Production Method (Flowing, gas lift, pumping - Size and type pump)</th> <th colspan="3">Well Status (Prod. or Shut-in)</th> </tr> </thead> <tbody> <tr> <td colspan="2">05/07/2016</td> <td colspan="3">FLOWING</td> <td colspan="3">PROD</td> </tr> <tr> <td>Date of Test</td> <td>Hours Tested</td> <td>Choke Size</td> <td>Prod'n For Test Period</td> <td>Oil - Bbl</td> <td>Gas - MCF</td> <td>Water - Bbl.</td> <td>Gas - Oil Ratio</td> </tr> <tr> <td>05/17/2016</td> <td>24</td> <td>34/64</td> <td></td> <td>982</td> <td>2419</td> <td>4192</td> <td>406</td> </tr> <tr> <td>Flow Tubing Press.</td> <td>Casing Pressure</td> <td>Calculated 24-Hour Rate</td> <td>Oil - Bbl.</td> <td>Gas - MCF</td> <td>Water - Bbl.</td> <td colspan="2">Oil Gravity - API - (Corr.)</td> </tr> <tr> <td>n/a</td> <td>2100</td> <td></td> <td>982</td> <td>2419</td> <td>4192</td> <td colspan="2">47.0</td> </tr> </tbody> </table>											Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)			05/07/2016		FLOWING			PROD			Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	05/17/2016	24	34/64		982	2419	4192	406	Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		n/a	2100		982	2419	4192	47.0	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)																																																					
05/07/2016		FLOWING			PROD																																																					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																																			
05/17/2016	24	34/64		982	2419	4192	406																																																			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																																				
n/a	2100		982	2419	4192	47.0																																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To sales						30. Test Witnessed By Donald Lemaire																																																				
31. List Attachments DS, LOG, FORMATION TOPS																																																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																																										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																																										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe		Title Sr. Engineering Technician			Date 06/27/2016																																																		
E-mail Address amonroe@matadorresources.com																																																										

JIMMY KONE 05 24S 28E RB 208H

30-015-43389-0000

Spud Date: 01/09/2016 @ 21:00

Target: Wolfcamp Y-Sand

Completion Lateral Length: 4,586'

TD: 14,440' MD (9,367' TVD) on 02/15/2016

FORMATION	ACTUAL
Lamar	2,505
Bell Canyon	2,567
Cherry Canyon	3,376
Brushy Canyon	4,610
Bone Springs Lime	6,050
1st Bone Spring Sand	7,056
2nd Bone Spring Carbonate	7,350
2nd Bone Spring Sand	7,828
3rd Bone Spring Carbonate	8,049
3rd Bone Spring Sand	9,010
Wolfcamp	9,347
Wolfcamp X	9,371
Wolfcamp Y	9,434
Wolfcamp B	N/A
Wolfcamp D	N/A
