

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
1. WELL API NO. 30-015-43542										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name JIMMY KONE 5 24S 28E RB				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: NM OIL CONSERVATION 228H ARTESIA DISTRICT				
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937 RECEIVED				
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240						11. Pool name or Wildcat CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	4	24S	28E		161	S	380	W	EDDY
BII:	M	5	24S	28E		376	S	228	W	EDDY
13. Date Spudded 01/11/2016	14. Date T.D. Reached 02/24/2016	15. Date Rig Released 02/28/2016		16. Date Completed (Ready to Produce) 05/07/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3034' GR				
18. Total Measured Depth of Well TVD: 10,376' MD: 15,684'		19. Plug Back Measured Depth 15,577'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,954 - 15,540' Wolfcamp										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.50		615'		17.5		339		0
9.675		40.00		2,612'		12.25		816		0
7		29.00		10,748'		8.75		873		0
4.5		13.50		15,672'		6.125		544		0
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET		
26. Perforation record (interval, size, and number) 10,954 - 15,540'; 22 stages, 6 clusters/5 holes @ 0.40"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,954 - 15,540' 13,373,420 lbs. sand					
28. PRODUCTION										
Date First Production 05/07/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 05/20/2016	Hours Tested 24	Choke Size 36/64	Prod'n For Test Period	Oil - Bbl 751	Gas - MCF 10,119	Water - Bbl. 4130	Gas - Oil Ratio 13474			
Flow Tubing Press. ---	Casing Pressure 2975	Calculated 24-Hour Rate	Oil - Bbl. 751	Gas - MCF 10,119	Water - Bbl. 4130	Oil Gravity - API - (Corr.) 54.5				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By Donald Lemaire				
31. List Attachments DS/FORMATION TOPS/LOG										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Technician		Date 06/27/2016				
E-mail Address amonroe@matadorresources.com										

JIMMY KONE 05 24S 28E RB 228H

30-015-43542-0000

Spud Date: 01/11/2016 @ 09:00

Target: Wolfcamp Blair Shale

TD: 15,684' MD (10,376' TVD)

FORMATION	ACTUAL
Lamar	2,501
Bell Canyon	2,566
Cherry Canyon	3,381
Brushy Canyon	4,619
Bone Springs Lime	6,064
1st Bone Spring Sand	7,044
2nd Bone Spring Carbonate	7,333
2nd Bone Spring Sand	7,813
3rd Bone Spring Carbonate	8,033
3rd Bone Spring Sand	9,011
Wolfcamp	9,353
Wolfcamp X	9,379
Wolfcamp Y	9,444
Wolfcamp B	10,038
BLAIR_GT	10,466
BLAIR_TS	10,380
BLAIR SHALE BASE	N/A
Wolfcamp D	N/A