

JUL 11 2016

ATS-16-530

FORM APPROVED  
OMB No 1004-0137  
Expires October 31, 2014

## HIGH CAVEKARST

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

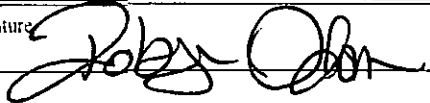

## APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. SL: NM-094593, Sec 26 Unit I: NM-557370, Sec 26 Unit J-K: LC-064050; BL: NM-0558679
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator COG Operating LLC		7. If Unit or CA Agreement, Name and No. N/A
3a. Address One Concho Center, 600 W. Illinois Ave Midland, TX 79701	3b. Phone No. (include area code) 432-685-4385	8. Lease Name and Well No. Eagle 26 Federal Com #15H
4. Location of Well (Report location clearly and in accordance with any State requirements *) At surface SHL: 2096' FSL & 221' FWL, Unit L, Sec 25 At proposed prod. zone BHL: 2289' FSL & 330' FWL, Unit L, Sec 26		9. API Well No. 30-015- 43855
14. Distance in miles and direction from nearest town or post office* 9.5 miles NE from Atoka, NM		10. Field and Pool, or Exploratory Red Lake; Glorieta-Yeso, Northeast
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of acres in lease SL: 40; Sec26 Unit I: 720; Sec26 Unit J-K: 480; BL: 160	11. Sec., T. R. M. or Blk. and Survey or Area SHL: Sec 25, T17S, R27E BHL: Sec 26, T17S, R27E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth TVD: 3430'; MD: 8448' EOC: 3470' TVD	12. County or Parish EDDY
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3575' GL	22. Approximate date work will start* 08/07/2016	13. State NM
17. Spacing Unit dedicated to this well 160		
20. BLM/BIA Bond No. on file NMB000740; NMB000215		
23. Estimated duration 15 days		

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed Typed) Robyn M. Odom	Date 04/08/2016
Title Regulatory Analyst		
Approved by (Signature) 	Name (Printed Typed) James A. Amos	Date JUN 30 2016
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the public lands which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

Roswell Controlled Water Basin

Approval Subject to General Requirements  
& Special Stipulations AttachedSEE ATTACHED FOR  
CONDITIONS OF APPROVAL105  
7/12/16

*Surface Use Plan*  
*COG Operating, LLC*  
*Eagle 26 Federal Com 15H*  
*SL: 2096' FSL & 221' FWL      UL L*  
*Section 25, T-17-S, R-27-E*  
*BHL: 2289' FSL & 330' FWL      UL L*  
*Section 26, T-17-S, R-27-E*  
*Eddy County, New Mexico*

---

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road proposed herein; that I am familiar with the conditions that presently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or COG Operating, LLC, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements. Executed this 30th day of March, 2016.

Signed: Carl Bird

Printed Name: Carl Bird

Position: Drilling Engineer

Address: One Concho Center, 600 W. Illinois, Midland, Texas 79701

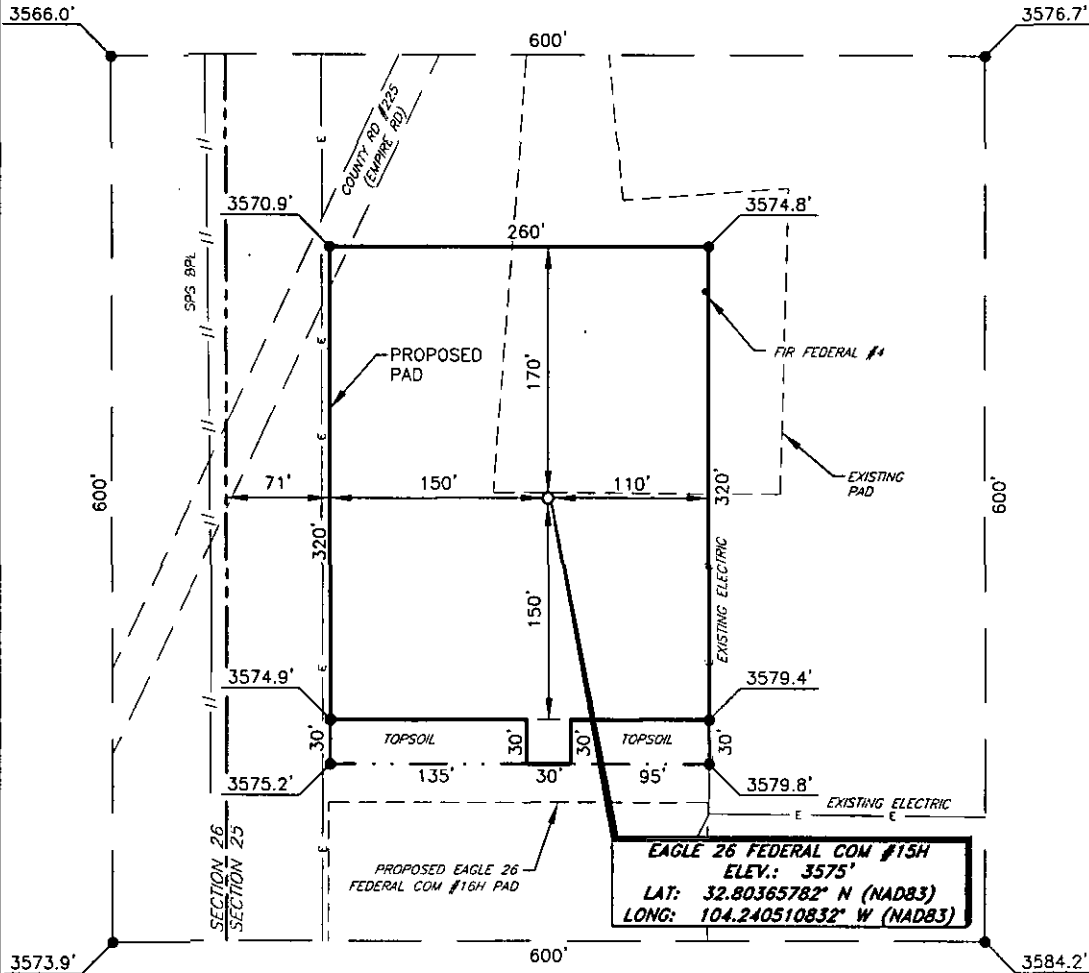
Telephone: (432) 683-7443

Field Representative (if not above signatory): Same

E-mail: cbird@concho.com



COG OPERATING, LLC  
EAGLE 26 FEDERAL COM #15H  
(2096' FSL & 221' FWL)  
SECTION 25, T17S, R27E  
N. M. P. M., EDDY COUNTY, NEW MEXICO



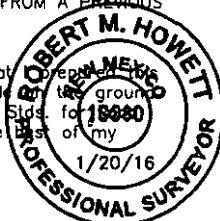
DIRECTIONS TO LOCATION

From the intersection of US Hwy. 82 and CR-204 (Hilltop Rd.)  
Go South on CR-204 approx. 0.3 miles to a CR-255 (Empire Rd) on the right;  
Turn right and go Southwest approx. 0.3 miles to lease road on the left;  
Location is approx. 220 feet on the left.

THIS IS NOT A BOUNDARY SURVEY, APPARENT PROPERTY CORNERS AND PROPERTY LINES ARE SHOWN FOR INFORMATION ONLY. BOUNDARY DATA IS SHOWN FROM A PREVIOUS SURVEY REFERENCED HEREON.

I, R. M. Howett, a N. M. Professional Surveyor, hereby certify that this is an unclassified survey of a well location from an actual survey made on the ground under my direct supervision, said survey and plat meet the Min. Stats. for 19680 Surveying in the State of N. M. and are true and correct to the best of my knowledge and belief.

*Robert M. Howett*  
Robert M. Howett NM PS 19680



SCALE: 1" = 100'  
0 50 100  
BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE GROUND

Firm No.: TX 10193838 NM 4655451

Copyright 2014 - All Rights Reserved

NO.	REVISION	DATE
JOB NO.:	LS1601017	
DWG. NO.:	1601017PAD	

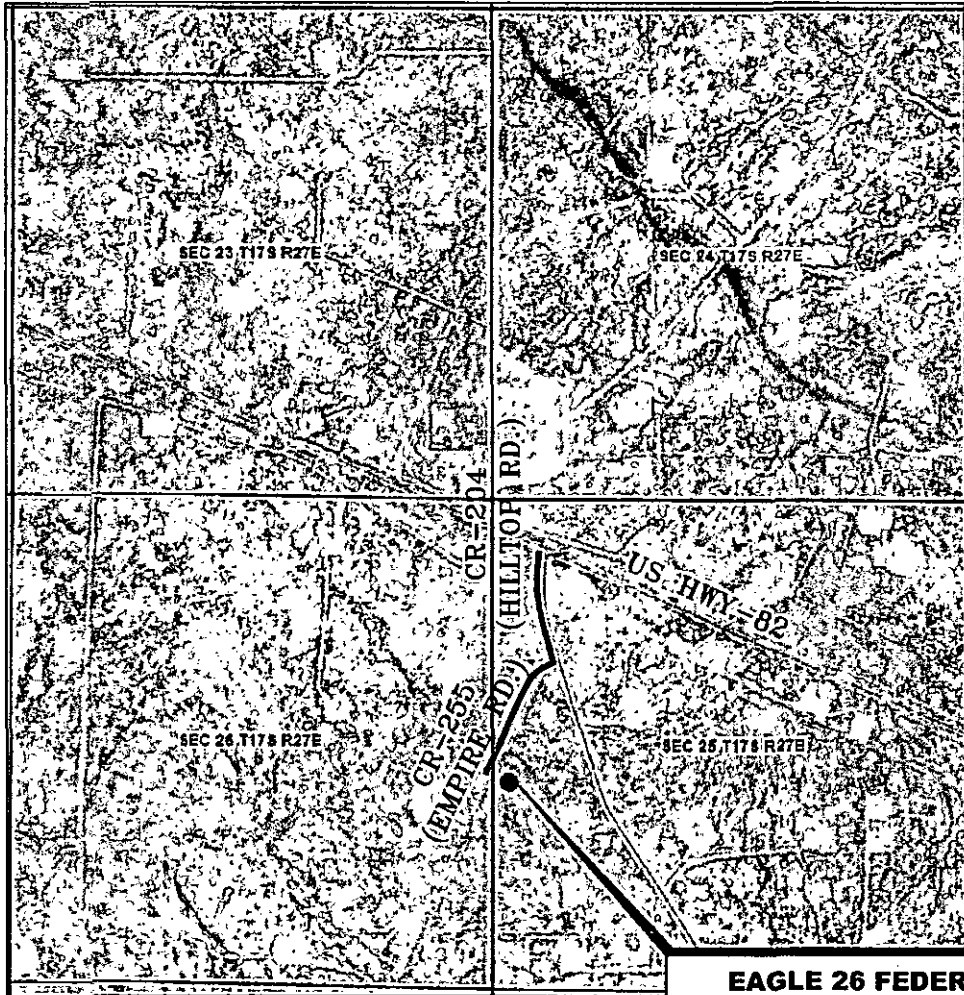
**RRC**

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 984-8200

SCALE: 1" = 100'
DATE: 1-12-2016
SURVEYED BY: ML/CE
DRAWN BY: LPS
APPROVED BY: RMH
SHEET : 1 OF 1

# VICINITY MAP

NOT TO SCALE



**EAGLE 26 FEDERAL COM #15H**

*SECTION 25, TWP. 17 SOUTH, RGE. 27 EAST,  
N. M. P. M., EDDY CO., NEW MEXICO*

OPERATOR: COG Operating, LLC  
LEASE: Eagle 26 Federal Com  
WELL NO.: 15H

LOCATION: 2096' FSL & 221' FWL  
ELEVATION: 3575'

Firm No.: TX 10193838 NM 4555451

Copyright 2014 - All Rights Reserved

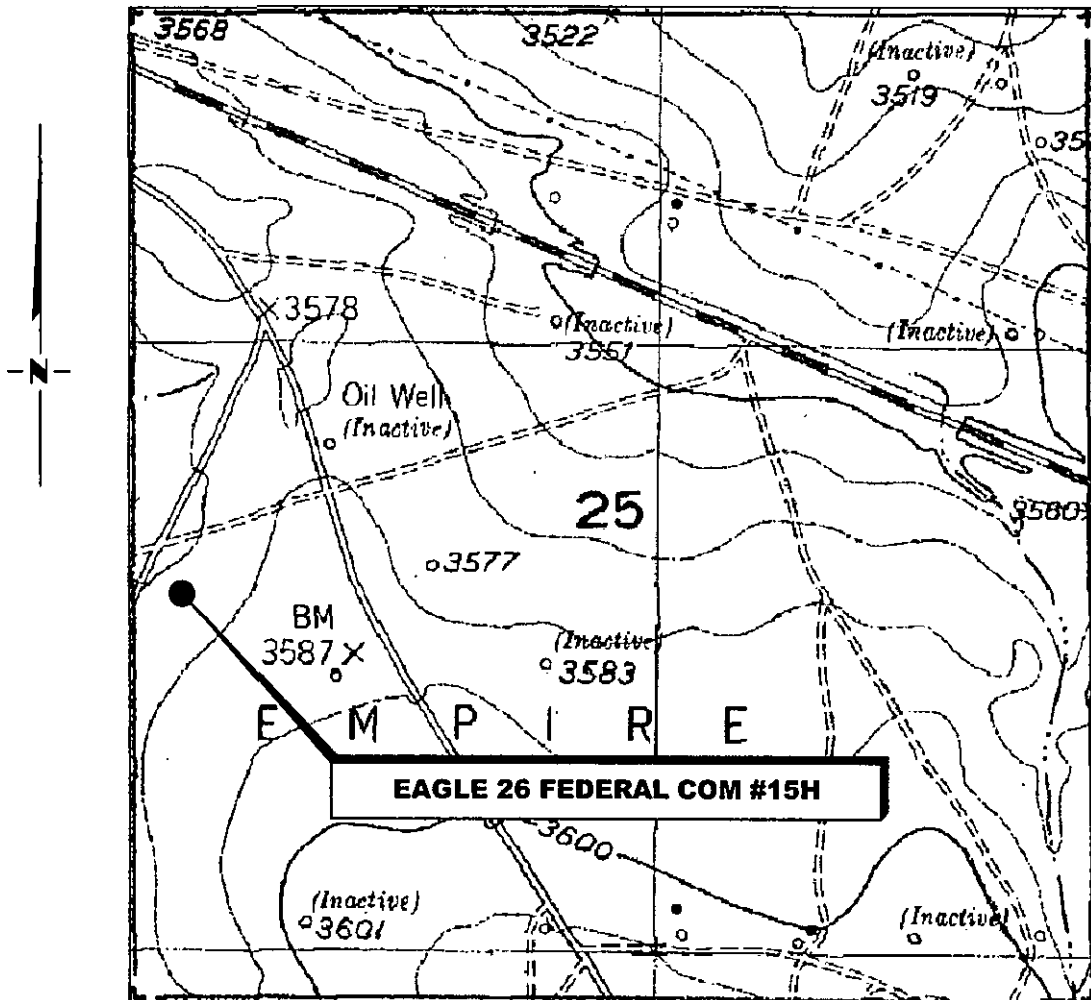
NO.	REVISION	DATE
JOB NO.:	LS1601017	
DWG. NO.:	1601017VM	

# RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: NTS
DATE: 1-12-2016
SURVEYED BY: ML/CE
DRAWN BY: LPS
APPROVED BY: RMH
SHEET : 1 OF 1

# LOCATION VERIFICATION MAP



SECTION 25, TWP. 17 SOUTH, RGE. 27 EAST,  
N. M. P. M., EDDY CO., NEW MEXICO

OPERATOR: COG Operating, LLC  
LEASE: Eagle 26 Federal Com  
WELL NO.: 15H  
ELEVATION: 3575'

LOCATION: 2096' FSL & 221' FWL  
CONTOUR INTERVAL: 10'  
USGS TOPO. SOURCE MAP:  
Red Lake, NM (1955)

Firm No.: TX 10193838 NM 4655451

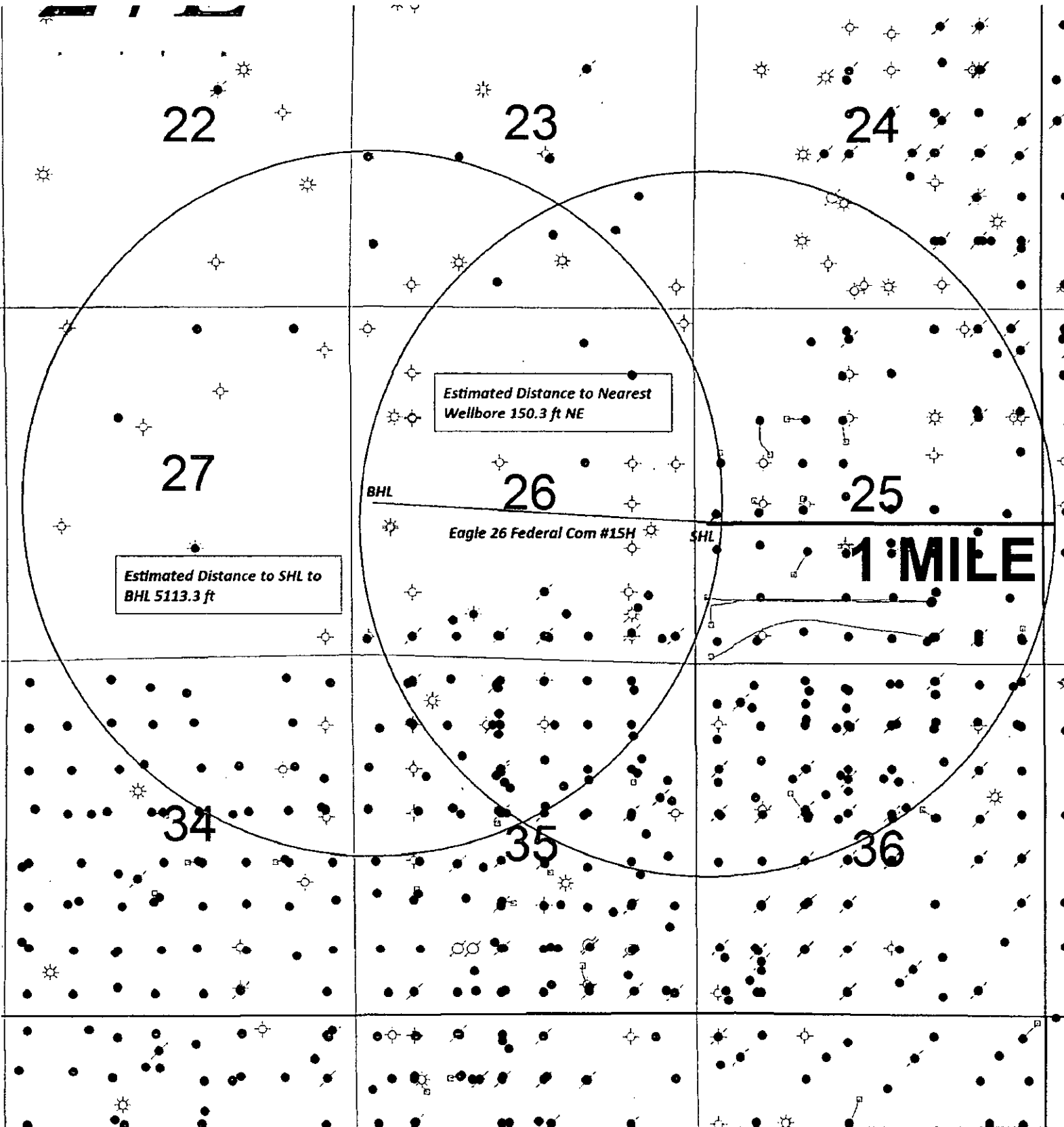
Copyright 2015 - All Rights Reserved

NO.	REVISION	DATE
JOB NO.:	LS1601017	
DWG. NO.:	1601017LVM	

## RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1000'
DATE: 1-12-2016
SURVEYED BY: ML/CE
DRAWN BY: LPS
APPROVED BY: RMH
SHEET : 1 OF 1



SENM SHELF AREA

Eagle 26 Federal Com #15H

Sec. 25, T17S-R27E SHL 2096 FSL 221 FWL, Unit L  
 Sec. 26, T17S-R27E SHL 2289 FSL 330 FWL, Unit L

Author:

All Wells

Date:

# Flowline Map

Write a description for your map.

## Legend

Flowline Route

Eagle 26 Federal Com 16H

Beech 26 Federal Com 9H Tank Battery

Google earth

© 2016 Google

N

1000ft



**COG Operating LLC**  
**Eagle 26 Fed Com #15H**

**1. Geologic Formations**

TVD of target	3470'	Pilot hole depth	NA
MD at TD:	8448'	Deepest expected fresh water:	140'

**Back Reef**

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Quaternary Fill	Not present	NA	
Yates	Surface	Barren	
Seven Rivers	410'	Barren	
Queen	935'	Barren	
Grayburg	1370'	Oil/Gas	
San Andres	1730'	Oil/Gas	
Glorieta	3075'	Oil/Gas	
Paddock	3145'	Oil/Gas Target	
Blinebry	3650'	Not Penetrated	
Tubb	4585'	Not Penetrated	

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

**2. Casing Program**

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
	From	To							
17.5"	0	350'	13.375"	48	H40	STC	4.56	3.33	19.17
12.25"	0	1000'	9.625"	40	J55	STC	4.94	2.08	13.00
8.75"	0	3450'	7.0"	29	L80	LTC	3.70	1.33	3.16
8.75"	3450'	4273'	5.5"	17	L80	LTC	3.31	1.26	3.94
7.875"	4273'	8448"	5.5"	17	L80	LTC	3.31	1.26	3.94
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h  
 BLM standard formulas where used on all SF calculations  
 Assumed 9.2 ppg MW equivalent pore pressure from 9 5/8" shoe to Deepest TVD in wellbore.

**COG Operating LLC**  
**Eagle 26 Fed Com #15H**

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 <sup>rd</sup> string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 <sup>nd</sup> string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	NA
Is well located in critical Cave/Karst?	Y
If yes, are there three strings cemented to surface?	Y

### 3. Cementing Program

Casing	# Sk	Wt. lb/ Gal	Yld ft <sup>3</sup> / sack	H <sub>2</sub> O gal/s k	500# Comp. Strength (hours)	Slurry Description
Surf.	425	14.8	1.32	6.3	6	Tail: Class C + 2% CaCl <sub>2</sub> + 0.25 pps CelloFlake
Inter.	150	11.8	2.45	14.4	24	Lead: 50:50:10 C PozGel w/5% Salt+ 5 pps LCM+ 0.25% CelloFlake
	250	14.8	1.32	6.3	6	Tail: Class C + 2% Ca Cl <sub>2</sub>
	Multi-stage Contingency DV/ECP Tool +/-400'					
	50	11.8	2.45	14.4	24	1 <sup>st</sup> stage Lead: 50:50:10 C: PozGel w/5% Salt+ 0.25% CelloFlake
	200	14.8	1.32	6.3	6	1 <sup>st</sup> stage Tail: Class C + 2% CaCl <sub>2</sub>
	125	11.8	2.45	14.4	11	2 <sup>nd</sup> Stage: 50:50:10 C:Poz Gel w/5% salt + 0.25% CF
Prod.	325	12.5	2.01	11.4	22	Lead: 35:65:6 C:Poz Gel w/5% salt+5 pps LCM+0.2% SMS + 1% FL-25+1% BA-58+0.3% FL-52A+ 0.125 pps CF
	1225	14.0	1.37	6.4	10	Tail: 50:50:2 C:Poz Gel w/5% salt+ 3ppsLCM+0.6% SMS + 0.3% FL-52A+0.125 pps CF+ 1% FL-25+1% BA-58

**COG Operating LLC**  
**Eagle 26 Fed Com #15H**

Prod. Cont.	Multi-stage Contingency DV/ECP Tool +/-2500'					
	150	12.5	2.01	11.4	22	1st stage Lead: 35:65:6 C:Poz Gel w/5% salt + 5 pps LCM + 0.2% SMS + 1% FL-25 + 1% Ba-58+0.3% FL-52A + 0.125 pps CF
	1225	14.0	1.37	6.4	10	1st stage Tail: 50:50:2 C:Pox Gel w/5% salt+5 pps LCM + 0.2% SMS + 1% FL-25+1% Ba-58 + 0.3% FL-52A + 0.125 pps CF
	150	12.5	2.01	11.4	22	2 <sup>nd</sup> Stage Lead: 35:65;6 C:Poz Gel w/5% salt+5 pps LCM+0.2% SMS + 1% FL-25+1% BA-58+0.3% FL-52A+ 0.125 pps CF
	175	16.8	1.02	5.8	6	2 <sup>nd</sup> Stage Tail: Class "C" w/ 0.3% R-3 + 1.5% CD-32

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	100%
Production	0'	35%

**4. Pressure Control Equipment\*\*\* See attachment for further details\*\*\***

No	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.
----	--

BOP installed and tested before drilling which hole?	Size?	Min Required WP	Type	✓	Tested to:
12-1/4"	13-5/8"	2M	Annular	X	2000 psi
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		
8-3/4" & 7 7/8"	13-5/8"	2M	Annular	X	2000 psi
			Blind Ram		
			Pipe Ram		
			Double Ram		
			Other*		

\*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

**COG Operating LLC**  
**Eagle 26 Fed Com #15H**

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

NA	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
NA	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	NA	Are anchors required by manufacturer?
NA	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested.  <ul style="list-style-type: none"> <li>Provide description here</li> </ul> See attached schematic.	

### 5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0	Surf. shoe	FW Gel	8.6-8.8	28-34	N/C
Surf csg	Int shoe	Cut Brine	8.6-10.0	28-34	N/C
Int shoe	TD	Cut Brine	8.5-9.2	28-34	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**COG Operating LLC**  
**Eagle 26 Fed Com #15H**

**6. Logging and Testing Procedures**

<b>Logging, Coring and Testing</b>	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

<b>Additional logs planned</b>	<b>Interval</b>
Resistivity	Int. shoe to KOP
Density	Int. shoe to KOP
CBL	Production casing
X Mud log	Intermediate shoe to TD
PEX	

**7. Drilling Conditions**

<b>Condition</b>	<b>Specify what type and where?</b>
BH Pressure at deepest TVD	1527 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions.

Hydrogen Sulfide (H<sub>2</sub>S) monitors will be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

no	H <sub>2</sub> S is present
Yes	H <sub>2</sub> S Plan attached

**8. Other facets of operation**

Is this a walking operation? No.

Will be pre-setting casing? No

Perforated intervals will be fracture stimulated

Attachments:

Directional Plan

Multi-stage Cement details

H<sub>2</sub>S contingency plan

**COG Operating LLC  
Eagle 26 Fed Com #15H**

**Discussion of DV Tool cement options:**

9 5/8" DV tool cement option is proposed for approval. This may become necessary if lost circulation occurs while drilling the 12 1/4" intermediate hole. DV tool depth will be based on hole conditions. Cement volumes will be adjusted proportionally. DV Tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe.

7" X 5 1/2" DV tool cement option is proposed for approval. This may become necessary if water flows in the San Andres are encountered. These water flows normally occur in areas where produced water disposal is happening. This dense cement is used to combat water flows. This cement recipe also has a right angle set time and is mixed a little under saturated so the water flow will be absorbed by cement. DV tool depth will be based on hole conditions. Cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe.

**CUB: 4-7-16**



## **COG Operating LLC**

Eddy County, NM (NAD-27 2015)

Eagle 26 Federal Com #15H

SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L

PP: 2118' FSL, 330' FEL, Sec 26, T17S, R27E, Unit I

BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L

Plan: Design #1

## **Standard Planning Report**

29 March, 2016





TDS  
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L
Company:	COG Operating LLC	TVD Reference:	KB @ 3593.00usft (Silver Oak 3)
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:	KB @ 3593.00usft (Silver Oak 3)
Site:	Eagle 26 Federal Com #15H	North Reference:	Grid
Well:	SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L		
Design:	Design #1		

Project	Eddy County, NM (NAD-27 2015)		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Eagle 26 Federal Com #15H		
Site Position:	Map	Northings:	656,052.90 usft
From:		Easting:	528,802.10 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13.20 in
		Latitude:	32° 48' 12.756 N
		Longitude:	104° 14' 22.542 W
		Grid Convergence:	0.05 °

Well	SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L		
Well Position	+N/-S	0.00 usft	Northings:
	+E/-W	0.00 usft	Easting:
Position Uncertainty	0.00 usft	Wellhead Elevation:	0.00 usft
		Latitude:	32° 48' 12.756 N
		Longitude:	104° 14' 22.542 W
		Ground Level:	3,575.00 usft

Wellbore	BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L		
Magnetics	Model Name	Sample Date	Declination
	IGRF2015	3/29/2016	(°)
			7.44
			Dip Angle
			(°)
			60.50
			Field Strength
			(nT)
			48,334

Design	Design #1		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.00	0.00	0.00
			Direction
			(°)
			273.08

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,949.56	0.00	0.00	2,949.56	0.00	0.00	0.00	0.00	0.00	0.00	
3,772.29	90.50	273.08	3,470.41	28.20	-524.66	11.00	11.00	-10.57	273.08	
8,448.04	90.50	273.08	3,429.61	279.10	-5,193.50	0.00	0.00	0.00	0.00	PBHL (E26FC #15H/L)





TDS  
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L
Company:	COG Operating LLC	TVD Reference:	KB @ 3593.00usft (Silver Oak 3)
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:	KB @ 3593.00usft (Silver Oak 3)
Site:	Eagle 26 Federal Com #15H	North Reference:	Grid
Well:	SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.00	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.00	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.00	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.00	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.00	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.00	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.00	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.00	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.00	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.00	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.00	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.00	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,949.56	0.00	0.00	2,949.56	0.00	0.00	0.00	0.00	0.00	0.00
KOP - Start DLS 11.00 TFO 273.08									
3,000.00	5.55	273.08	2,999.92	0.13	-2.44	2.44	11.00	11.00	0.00
3,050.00	11.05	273.08	3,049.38	0.52	-9.64	9.65	11.00	11.00	0.00
3,100.00	16.55	273.08	3,097.92	1.16	-21.54	21.57	11.00	11.00	0.00
3,150.00	22.05	273.08	3,145.09	2.04	-38.04	38.09	11.00	11.00	0.00
3,200.00	27.55	273.08	3,190.46	3.17	-58.97	59.06	11.00	11.00	0.00
3,250.00	33.05	273.08	3,233.62	4.52	-84.15	84.27	11.00	11.00	0.00
3,300.00	38.55	273.08	3,274.15	6.09	-113.34	113.51	11.00	11.00	0.00
3,350.00	44.05	273.08	3,311.70	7.86	-146.28	146.49	11.00	11.00	0.00
3,400.00	49.55	273.08	3,345.92	9.82	-182.66	182.93	11.00	11.00	0.00
3,450.00	55.05	273.08	3,376.48	11.94	-222.15	222.47	11.00	11.00	0.00
3,500.00	60.55	273.08	3,403.12	14.21	-264.38	264.76	11.00	11.00	0.00
3,550.00	66.05	273.08	3,425.58	16.60	-308.97	309.42	11.00	11.00	0.00
3,600.00	71.55	273.08	3,443.65	19.10	-355.50	356.01	11.00	11.00	0.00
3,650.00	77.05	273.08	3,457.18	21.69	-403.55	404.13	11.00	11.00	0.00
3,700.00	82.55	273.08	3,466.03	24.33	-452.67	453.32	11.00	11.00	0.00
3,750.00	88.05	273.08	3,470.13	27.00	-502.41	503.13	11.00	11.00	0.00
3,772.29	90.50	273.08	3,470.41	28.20	-524.66	525.42	11.00	11.00	0.00
EOC - Start 4675.76 hold at 3772.29 MD									
3,800.00	90.50	273.08	3,470.17	29.68	-552.33	553.13	0.00	0.00	0.00



TDS  
Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L
Company:	COG Operating LLC	TVD Reference:	KB @ 3593.00usft (Silver Oak 3)
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:	KB @ 3593.00usft (Silver Oak 3)
Site:	Eagle 26 Federal Com #15H	North Reference:	Grid
Well:	SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L		
Design:	Design #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,900.00	90.50	273.08	3,469.30	35.05	-652.18	653.12	0.00	0.00	0.00
4,000.00	90.50	273.08	3,468.42	40.41	-752.04	753.12	0.00	0.00	0.00
4,100.00	90.50	273.08	3,467.55	45.78	-851.89	853.12	0.00	0.00	0.00
4,200.00	90.50	273.08	3,466.68	51.15	-951.74	953.11	0.00	0.00	0.00
4,300.00	90.50	273.08	3,465.81	56.51	-1,051.59	1,053.11	0.00	0.00	0.00
4,400.00	90.50	273.08	3,464.93	61.88	-1,151.44	1,153.10	0.00	0.00	0.00
4,500.00	90.50	273.08	3,464.06	67.24	-1,251.30	1,253.10	0.00	0.00	0.00
4,600.00	90.50	273.08	3,463.19	72.61	-1,351.15	1,353.10	0.00	0.00	0.00
4,700.00	90.50	273.08	3,462.32	77.98	-1,451.00	1,453.09	0.00	0.00	0.00
4,800.00	90.50	273.08	3,461.44	83.34	-1,550.85	1,553.09	0.00	0.00	0.00
4,900.00	90.50	273.08	3,460.57	88.71	-1,650.70	1,653.09	0.00	0.00	0.00
5,000.00	90.50	273.08	3,459.70	94.08	-1,750.56	1,753.08	0.00	0.00	0.00
5,100.00	90.50	273.08	3,458.83	99.44	-1,850.41	1,853.08	0.00	0.00	0.00
5,200.00	90.50	273.08	3,457.95	104.81	-1,950.26	1,953.07	0.00	0.00	0.00
5,300.00	90.50	273.08	3,457.08	110.17	-2,050.11	2,053.07	0.00	0.00	0.00
5,400.00	90.50	273.08	3,456.21	115.54	-2,149.96	2,153.07	0.00	0.00	0.00
5,500.00	90.50	273.08	3,455.34	120.91	-2,249.82	2,253.06	0.00	0.00	0.00
5,600.00	90.50	273.08	3,454.46	126.27	-2,349.67	2,353.06	0.00	0.00	0.00
5,700.00	90.50	273.08	3,453.59	131.64	-2,449.52	2,453.06	0.00	0.00	0.00
5,800.00	90.50	273.08	3,452.72	137.00	-2,549.37	2,553.05	0.00	0.00	0.00
5,900.00	90.50	273.08	3,451.85	142.37	-2,649.23	2,653.05	0.00	0.00	0.00
6,000.00	90.50	273.08	3,450.97	147.74	-2,749.08	2,753.04	0.00	0.00	0.00
6,100.00	90.50	273.08	3,450.10	153.10	-2,848.93	2,853.04	0.00	0.00	0.00
6,200.00	90.50	273.08	3,449.23	158.47	-2,948.78	2,953.04	0.00	0.00	0.00
6,300.00	90.50	273.08	3,448.35	163.83	-3,048.63	3,053.03	0.00	0.00	0.00
6,400.00	90.50	273.08	3,447.48	169.20	-3,148.49	3,153.03	0.00	0.00	0.00
6,500.00	90.50	273.08	3,446.61	174.57	-3,248.34	3,253.03	0.00	0.00	0.00
6,600.00	90.50	273.08	3,445.74	179.93	-3,348.19	3,353.02	0.00	0.00	0.00
6,700.00	90.50	273.08	3,444.86	185.30	-3,448.04	3,453.02	0.00	0.00	0.00
6,800.00	90.50	273.08	3,443.99	190.66	-3,547.89	3,553.01	0.00	0.00	0.00
6,900.00	90.50	273.08	3,443.12	196.03	-3,647.75	3,653.01	0.00	0.00	0.00
7,000.00	90.50	273.08	3,442.25	201.40	-3,747.60	3,753.01	0.00	0.00	0.00
7,100.00	90.50	273.08	3,441.37	206.76	-3,847.45	3,853.00	0.00	0.00	0.00
7,200.00	90.50	273.08	3,440.50	212.13	-3,947.30	3,953.00	0.00	0.00	0.00
7,300.00	90.50	273.08	3,439.63	217.50	-4,047.15	4,052.99	0.00	0.00	0.00
7,400.00	90.50	273.08	3,438.76	222.86	-4,147.01	4,152.99	0.00	0.00	0.00
7,500.00	90.50	273.08	3,437.88	228.23	-4,246.86	4,252.99	0.00	0.00	0.00
7,600.00	90.50	273.08	3,437.01	233.59	-4,346.71	4,352.98	0.00	0.00	0.00
7,700.00	90.50	273.08	3,436.14	238.96	-4,446.56	4,452.98	0.00	0.00	0.00
7,800.00	90.50	273.08	3,435.27	244.33	-4,546.42	4,552.98	0.00	0.00	0.00
7,900.00	90.50	273.08	3,434.39	249.69	-4,646.27	4,652.97	0.00	0.00	0.00
8,000.00	90.50	273.08	3,433.52	255.06	-4,746.12	4,752.97	0.00	0.00	0.00
8,100.00	90.50	273.08	3,432.65	260.42	-4,845.97	4,852.96	0.00	0.00	0.00
8,200.00	90.50	273.08	3,431.78	265.79	-4,945.82	4,952.96	0.00	0.00	0.00
8,300.00	90.50	273.08	3,430.90	271.16	-5,045.68	5,052.96	0.00	0.00	0.00
8,400.00	90.50	273.08	3,430.03	276.52	-5,145.53	5,152.95	0.00	0.00	0.00
8,448.04	90.50	273.08	3,429.61	279.10	-5,193.50	5,200.99	0.00	0.00	0.00

TD at 8448.04



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L
Company:	COG Operating LLC	TVD Reference:	KB @ 3593.00usft (Silver Oak 3)
Project:	Eddy County, NM (NAD-27 2015)	MD Reference:	KB @ 3593.00usft (Silver Oak 3)
Site:	Eagle 26 Federal Com #15H	North Reference:	Grid
Well:	SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L	Survey Calculation Method:	Minimum Curvature
Wellbore:	BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target.	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
KOP (E26FC #15H/L1 D - plan hits target center - Point	0.00	0.00	2,949.56	0.00	0.00	656,052.90	528,802.10	32° 48' 12.756 N	104° 14' 22.542 W
PBHL (E26FC #15H/L1) - plan hits target center - Point	0.00	0.01	3,429.61	279.10	-5,193.50	656,332.00	523,608.60	32° 48' 15.560 N	104° 15' 23.389 W
PP (E26FC #15H/L1 De: - plan hits target center - Point	0.00	0.00	3,470.18	29.61	-551.05	656,082.52	528,251.05	32° 48' 13.054 N	104° 14' 28.998 W
EOC (E26FC #15H/L1 C - plan hits target center - Point	0.00	0.00	3,470.41	28.20	-524.66	656,081.10	528,277.44	32° 48' 13.040 N	104° 14' 28.689 W

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
2,949.56	2,949.56	0.00	0.00	KOP - Start DLS 11.00 TFO 273.08
3,772.29	3,470.41	28.20	-524.66	EOC - Start 4675.76 hold at 3772.29 MD
8,448.04	3,429.61	279.10	-5,193.50	TD at 8448.04

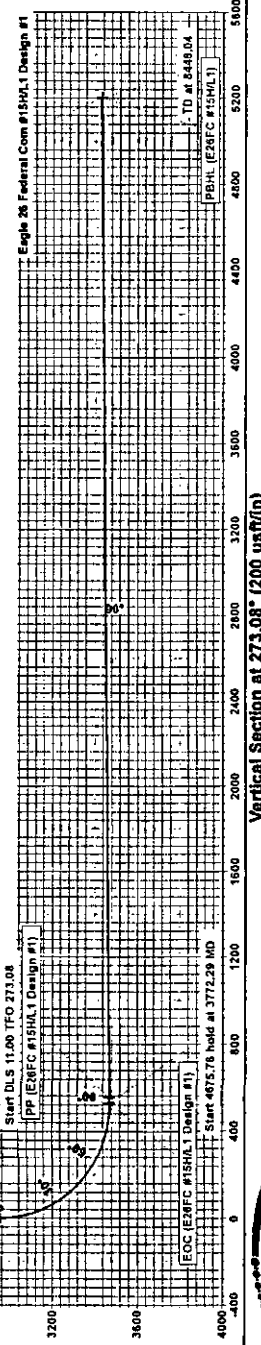
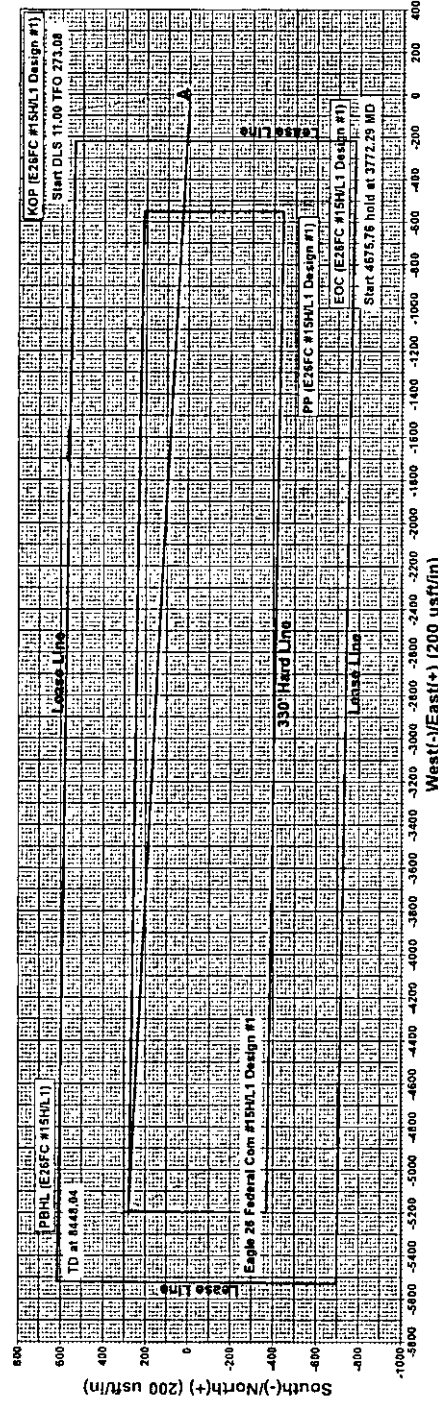
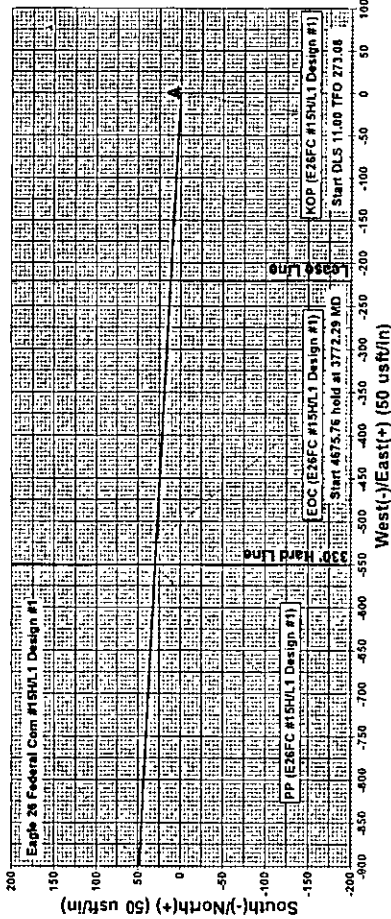
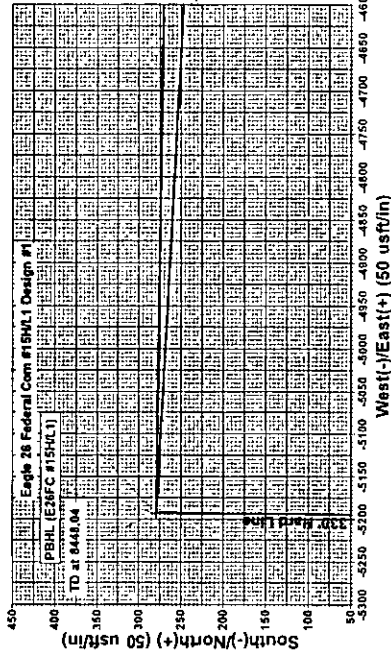


COG Operating LLC  
Project: Eddy County, NM (NAD-27 2015)

Site: Eagle 26 Federal Com #15HL1  
Well: SHL: 2096' FSL, 221' FWL, Sec 26, T17S, R27E, Unit L  
Wellbore: BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L  
Plan: Design #1 (SHL: 2096' FSL, 221' FWL, Sec 25, T17S, R27E, Unit L/BHL: 2289' FSL, 330' FWL, Sec 26, T17S, R27E, Unit L)

### Section Details

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	2949.56	0.00	0.00	2949.56	0.00	0.00	0.00	0.00	0.00	0.00
3	3772.29	90.50	273.08	3470.41	28.20	-524.66	11.00	273.08	525.42	PBHL (E26FC #15HL1)
4	8448.04	90.50	273.08	3429.61	279.10	-5193.50	0.00	0.00	5200.99	PBHL (E26FC #15HL1)



Ground Elevation: 3575.00  
RKB Elevation: KB @ 3593.00usft (Silver Oak 3)

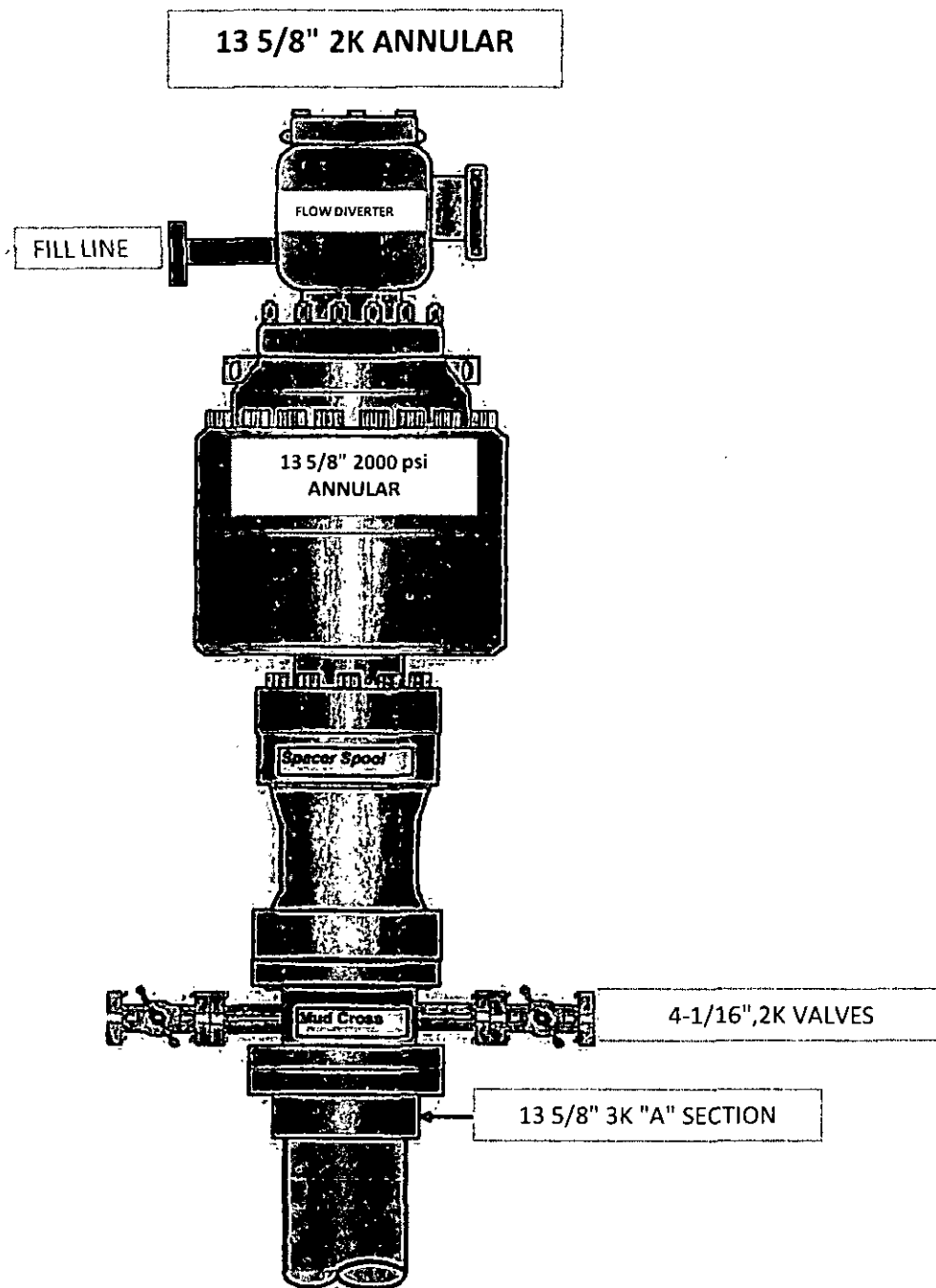
Northing 656052.90  
Easting 528802.10  
Latitude 32° 48' 12.756 N  
Longitude 104° 14' 22.642 W

PROJECT DETAILS: Eddy County, NM (NAD-27 2015)  
Geodetic System: US State Plane 1927 (Exact solution)  
Datum: NAD 1927 (NADCON CONUS)  
Ellipsoid: Clarke 1866  
Zone: New Mexico East 3001  
System Datum: Mean Sea Level  
Local North: Grid



Terra Directional Services LLC  
3705 South County Road 1210, Midland, TX 79706  
Phone: 432-618-1210

# Exhibit #10

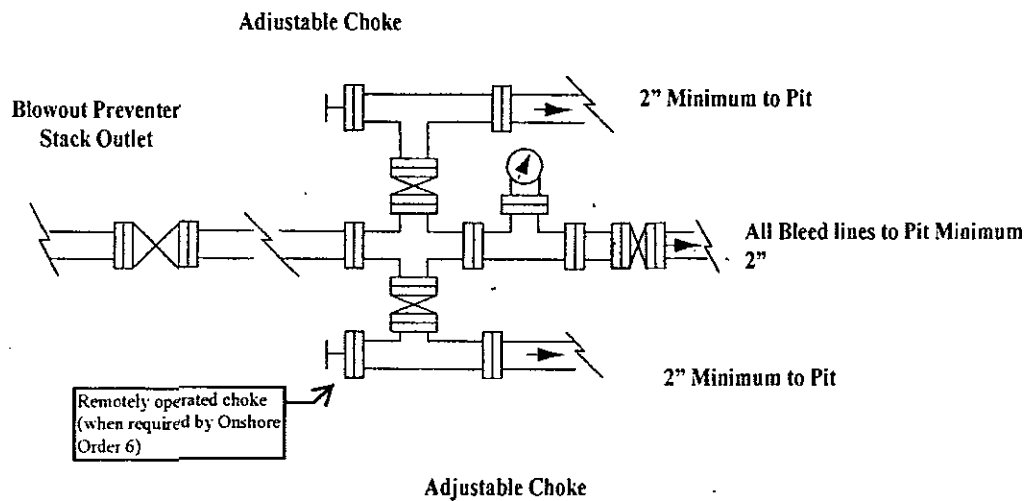


# COG Operating LLC

## Exhibit #9

### Choke Schematic

#### Choke Manifold Requirement (2000 psi WP)



## **NOTES REGARDING THE BLOWOUT PREVENTERS**

### **Master Drilling Plan Eddy County, New Mexico**

1. Drilling nipple to be so constructed that it can be removed without use of a welder through rotary table opening, with minimum I.D. equal to preventer bore.
2. Wear ring to be properly installed in head.
3. Blow out preventer and all fittings must be in good condition, 2000 psi WP minimum.
4. All fittings to be flanged.
5. Safety valve must be available on rig floor at all times with proper connections, valve to be full 2000 psi WP minimum.
6. All choke and fill lines to be securely anchored especially ends of choke lines.
7. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
8. Kelly cock on Kelly.
9. Extension wrenches and hands wheels to be properly installed.
10. Blow out preventer control to be located as close to driller's position as feasible.
11. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation all API specifications.

## Closed Loop Operation & Maintenance Procedure

All drilling fluid circulated over shaker(s) with cuttings discharged into roll off container.

Fluid and fines below shaker(s) are circulated with transfer pump through centrifuge(s) or solids separator with cuttings and fines discharged into roll off container.

Fluid is continuously re-circulated through equipment with polymer added to aid separation of cutting fines.

Roll off containers are lined and de-watered with fluids re-circulated into system.

Additional tank is used to capture unused drilling fluid or cement returns from casing jobs.

This equipment will be maintained 24 hrs./day by solids control personnel and or rig crews that stay on location.

Cuttings will be hauled to either:

CRI (permit number R9166)

or

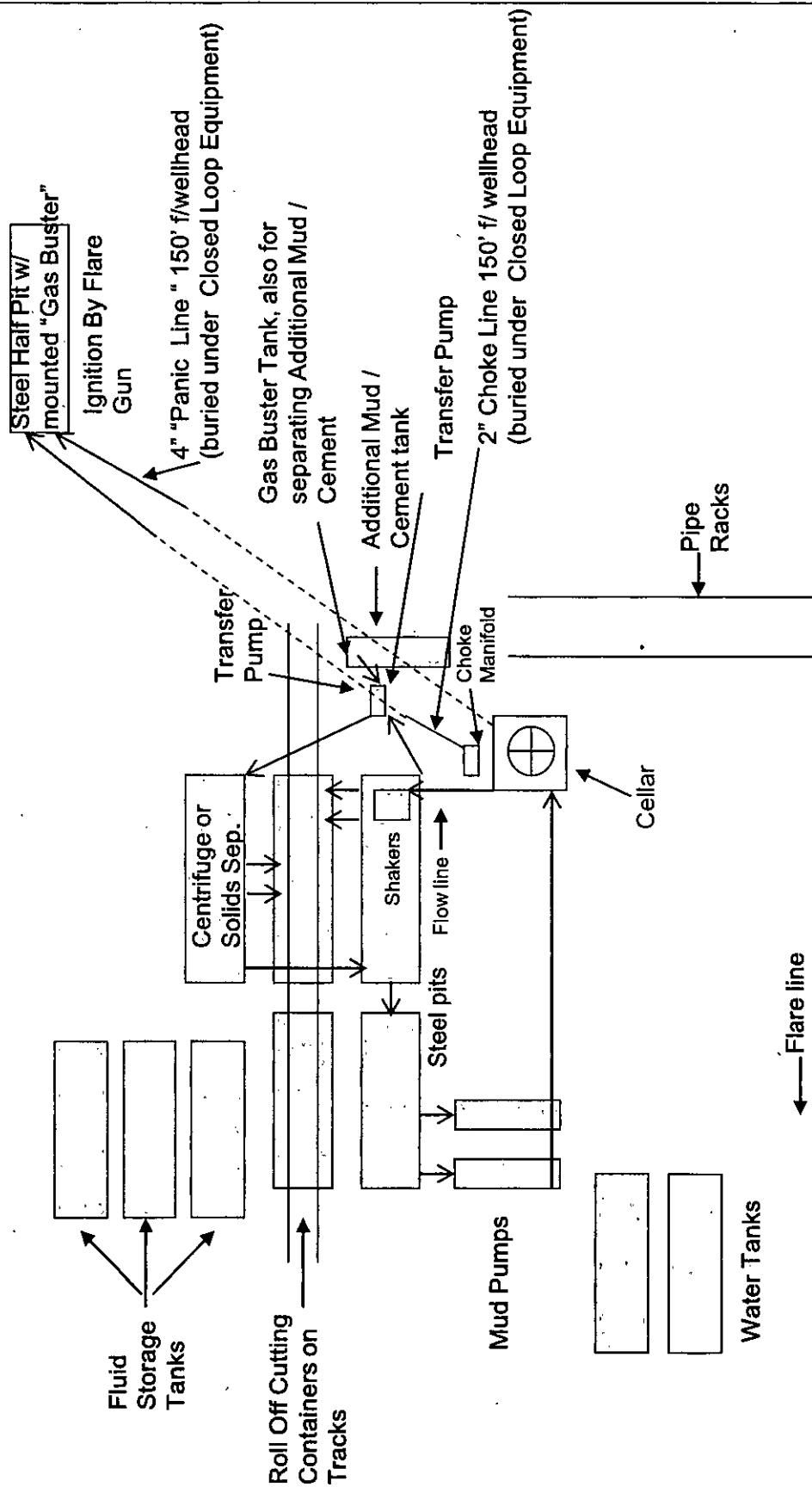
GMI (permit number 711-019-001)

dependent upon which rig is available to drill this well.



# COG Operating LLC

## Closed Loop Equipment Diagram



Trailer



## **COG Operating LLC**

### **Hydrogen Sulfide Drilling Operation Plan**

#### **I. HYDROGEN SULFIDE TRAINING**

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will receive training from a qualified instructor in the following areas prior to commencing drilling operations on this well:

1. The hazards and characteristics of hydrogen sulfide (H<sub>2</sub>S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H<sub>2</sub>S detectors, alarms, warning systems, briefing areas, evacuation procedures, and prevailing winds.
4. The proper techniques for first aid and rescue procedures.

In addition, supervisory personnel will be trained in the following areas:

1. The effects of H<sub>2</sub>S on metal components. If high tensile tubular are to be used, personnel will be trained in their special maintenance requirements.
2. Corrective action and shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.
3. The contents and requirements of the H<sub>2</sub>S Drilling Operations Plan and Public Protection Plan.

There will be an initial training session just prior to encountering a known or probable H<sub>2</sub>S zone (within 3 days or 500 feet) and weekly H<sub>2</sub>S and well control drills for all personnel in each crew. The initial training session shall include a review of the site specific H<sub>2</sub>S Drilling Operations Plan and the Public Protection Plan. **The concentrations of H<sub>2</sub>S of wells in this area from surface to TD are low enough that a contingency plan is not required.**

---

## **II. H2S SAFETY EQUIPMENT AND SYSTEMS**

Note: All H2S safety equipment and systems will be installed, tested, and operational when drilling reaches a depth of 500 feet above, or three days prior to penetrating the first zone containing or reasonable expected to contain H2S.

### **1. Well Control Equipment:**

- A. Flare line.
- B. Choke manifold with minimum of one remotely operated choke.
- C. Closed Loop Blow Down Tank
- D. Blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit.
- E. Auxiliary equipment may include if applicable: mud-gas separator, annular preventer & rotating head.

### **2. Protective equipment for essential personnel:**

- A. SCBA (Self contained breathing apparatus) 30-minute units located in the doghouse and at briefing areas, as indicated on well site diagram.

### **3. H2S detection and monitoring equipment:**

- A. Portable H2S monitors positioned on location for best coverage and response. These units have warning lights and audible sirens when H2S levels of 20 PPM are reached.

### **4. Visual warning systems:**

- A. Wind direction indicators as shown on well site diagram.
- B. Caution/Danger signs (Exhibit #7) shall be posted on roads providing direct access to location. Signs will be painted a high visibility yellow with black lettering of sufficient size to be readable at a reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

### **5. Mud program:**

- A. The mud program has been designed to minimize the volume of H2S circulated to surface. Proper mud weight, safe drilling practices, and the use of H2S scavengers will minimize hazards when penetrating H2S bearing zones.
-

**6. Metallurgy:**

- A. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service.
- B. All elastomers used for packing and seals shall be H2S trim.

**7. Communication:**

- A. Radio communications in company vehicles including cellular telephone and 2-way radio.
- B. Land line (telephone) communication at Office.

**8. Well testing:**

- A. Drill stem testing will be performed with a minimum number of personnel in the immediate vicinity, which are necessary to safely and adequately conduct the test. The drill stem testing will be conducted during daylight hours and formation fluids will not be flowed to the surface. All drill-stem-testing operations conducted in an H2S environment will use the closed chamber method of testing.
- B. There will be no drill stem testing.

**EXHIBIT #7**

**WARNING**

**YOU ARE ENTERING AN H<sub>2</sub>S**

**AUTHORIZED PERSONNEL ONLY**

- 1. BEARDS OR CONTACT LENSES NOT ALLOWED
- 2. HARD HATS REQUIRED
- 3. SMOKING IN DESIGNATED AREAS ONLY
- 4. BE WIND CONSCIOUS AT ALL TIMES
- 5. CHECK WITH COG OPERATING FOREMAN AT

**COG OPERATING LLC**

**1-432-683-7443**

**1-575-746-2010**

**EDDY COUNTY EMERGENCY NUMBERS**

ARTESIA FIRE DEPT. 575-746-5050  
ARTESIA POLICE DEPT. 575-746-5000  
EDDY CO. SHERIFF DEPT. 575-746-9888

**LEA COUNTY EMERGENCY NUMBERS**

HOBBS FIRE DEPT. 575-397-9308  
HOBBS POLICE DEPT. 575-397-9285  
LEA CO. SHERIFF DEPT. 575-396-1196

---

COG Operating LLC

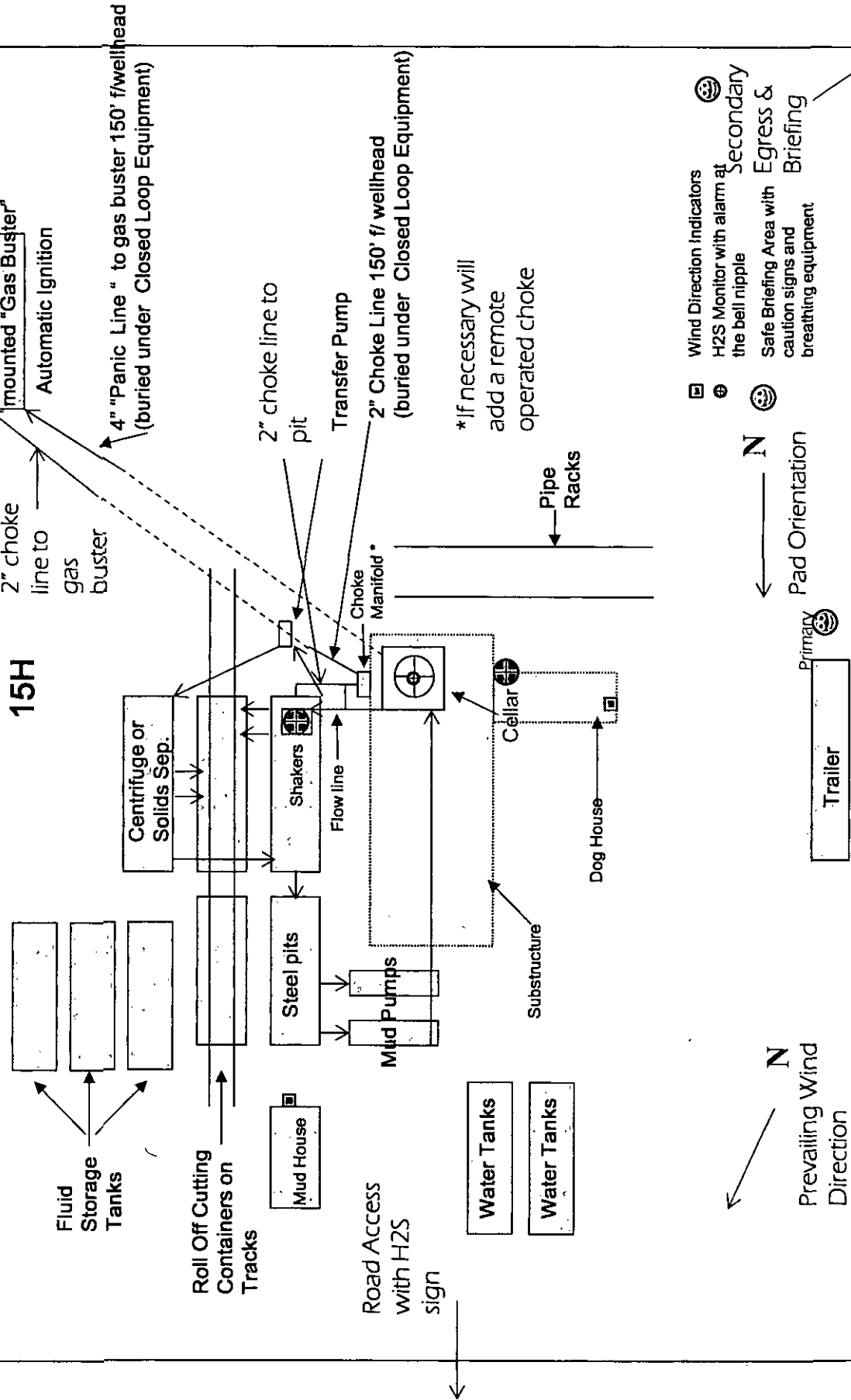
Drilling Location - H2S Safety Equipment Diagram

EXHIBIT 8-

Eagle 26

Federal Com

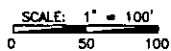
15H



- Wind Direction Indicators
- H2S Monitor with alarm at the bell nipple
- Safe Briefing Area with caution signs and breathing equipment
- Secondary Egress & Briefing

[illegible]

From the intersection of US Hwy. 82 and CR-204 (Hilltop Rd.);  
Go South on CR-204 approx. 0.3 miles to a CR-255 (Empire Rd) on the right;  
Turn right and go Southwest approx. 0.3 miles to lease road on the left;  
Location is approx. 220 feet on the left.



BEARINGS ARE  
NAD 83 GRID - NM EAST  
DISTANCES ARE GROUND

Copyright 2014 - All Rights Reserved

NO.	REVISION	DATE
JOB NO.: LS1601017		
DWG. NO.: 1601017REC		

# RRC

308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200

SCALE: 1" = 100'
DATE: 1-12-2016
SURVEYED BY: ML/CE
DRAWN BY: LPS
APPROVED BY: RMH
SHEET : 1 OF 1

# **Surface Use & Operating Plan**

## **Eagle 26 Federal Com 15H**

- Surface Tenant: Key Livestock LLC, 1012 East 2<sup>nd</sup> Street, Roswell 88201.
- New Road: approx. 0'
- Flow Line: approx. 3,845'
- Facilities: Beech 25 Federal 9H Federal Tank Battery

### **Well Site Information**

V Door: South

Topsoil: North

Interim Reclamation: South/East

### **Notes**

-share well pad with COG Operating LLC Fir Federal #4 well

**Onsite:** 12/4/2014

Don Peterson(BLM), Caden Jameson (COG), Gary Box (RRC)

## **SURFACE USE AND OPERATING PLAN**

### **1. Existing & Proposed Access Roads**

- A. The well site survey and elevation plat for the proposed well is attached with this application. It was staked by Renewable Resource Consultants, LLC, Midland, TX.
- B. All roads to the location are shown in the Vicinity Map. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary. The road route to the well site is depicted (red) in Vicinity Map. The road highlighted in the Vicinity Map will be used to access the well.
- C. Directions to location: See Vicinity Map.
- D. Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease. Roads will be maintained according to specifications in section 2A of this Surface Use and Operating Plan.

### **2. Proposed Access Road:**

The Elevation Plat shows that 0' of new access road will be required for this location. If any road is required it will be constructed as follows:

- A. The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6" rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.
- B. The average grade will be less than 1%.
- C. No turnouts are planned.
- D. No culverts, cattleguard, gates, low water crossings or fence cuts are necessary.
- E. Surfacing material will consist of native caliche. Caliche will be obtained from the actual well site if available. Secondary candidate source will be a COG Operating LLC owned Caliche Pit located in SWSW of Section 32 Township 17 South Range 28 East.



**3. Location of Existing Well:**

The 1-mile Map shows all existing wells within a one-mile radius of this well. As shown on this plat there are numerous wells producing from the San Andres and Yeso formations.

**4. Location of Existing and/or Proposed Facilities:**

- A. COG Operating LLC does operate a production facility on this lease indicated below in 4.B. (1). With the exception of a wellhead and pumping unit there are no current plans for facilities, flares, tanks, vessels, and/or associated production equipment to be left on the well site after drilling and completions have finished.
- B. If the well is productive, contemplated facilities will be as follows:
- 1) Production will be sent to the Beech 25 Federal 9H Tank Battery located in Section 25 at approx. 990' FSL & 200' FWL in T17S R27E. The facility location is shown in Flowline Map.
  - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications. Flowlines will be laid on the surface only along existing well-traveled roads. Line will be spooled off of a regular sized truck. See Flowline Map.
  - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site the caliche will be hauled from secondary private source owned by COG Operating LLC owned Caliche Pit located in SWSW of Section 32 Township 17 South Range 28 East.
  - 4) Proposed flow lines, will follow an archaeologically approved roads to the Beech 25 Federal 9H Tank Battery located in Section 25 at approx. 990' FSL & 200' FWL in T17S R27E. The flowline will be SDR 7 3" poly line laid on the surface and will be approximately 3,845 feet in length. Normal working pressure of the flowline will be below 90 psi carrying a mixture of produced oil, gas, and water.
  - 5) It will be necessary to run electric power if this well is productive. Power will be provided by CVE. There will be no necessary electric line construction off the approved pad. CVE operates an existing primary line parallel to the well pad, therefor no poles will be set off the well pad disturbance.
  - 6) If the well is productive, rehabilitation plans will include the following:
    - The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

**5. Location and Type of Water Supply:**

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. Water will be obtained from commercial water stations in the area and hauled to location by transport truck over the existing and proposed access roads shown in Vicinity Map. A fresh water source is nearby and fast line may be laid along existing road ROW's and fresh water pumped to the well. Water will originate from private wells location depicted on the "Water Well Map" attached to this APD (Loco Hills Water Disposal Co). No water well will be drilled on the location.

**6. Source of Construction Materials and Location "Turn-Over" Procedure:**

Obtaining caliche: The primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well sight. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2400 cu. Yards is max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- A. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.**
- B. An approximate 120' X 120' area is used within the proposed well site to remove caliche.**
- C. Subsoil is removed and piled alongside the 120' by 120' area within the pad site.**
- D. When caliche is found, material will be stock piled within the pad site to build the location and road.**
- E. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.**
- F. Once well is drilled, the stock piled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in attached plat.**
  - a. In the event that no caliche is found onsite, caliche will be hauled in from a BLM approved caliche pit or other established mineral pit. Candidate source will be caliche pit from a COG Operating LLC owned Caliche Pit located in SWSW of Section 32 Township 17 South Range 28 East.

**7. Methods of Handling Water Disposal:**

- A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud box commercials and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.
- B. Drilling fluids will be contained in steel mud pits and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOC approved commercial disposal facility. R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.
- D. Garbage and trash produced during drilling or completion operations will be collected in a trash bin and hauled to an approved landfill-Lea Landfill LLC. Located at Mile Marker 64, Highway 62-180 East, P O Box 3247, Carlsbad, NM 88221. No toxic waste or hazardous chemicals will be produced by this operation.
- E. Human waste and grey water will need to be properly contained and disposed of. Proper disposal and elimination of waste and grey water may include but are not limited to portable septic systems and/or portable waste gathering systems (i.e. portable toilets).
- F.
- G. After the rig is moved out and the well is either completed or abandoned, all waste materials will be cleaned within 30 days. In the event of a dry hole only a dry hole marker will remain.
- G. Produced water from the well will be disposed of into COG Operating LLC's salt water disposal well system. Wells and respective locations are identified on the SWD Well EXBT.

**8. Ancillary Facilities:**

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

**9. Well Site Layout:**

- A. The drill pad layout, with elevations staked by Renewable Resource Consultants, LLC, is shown in the Elevation Plat. Dimensions of the pad and pits are shown on the Rig Layout. V door direction is South. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- B. The Rig Layout Closed-Loop exhibit shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

**10. Plans for Restoration of the Surface:**

- A. Interim Reclamation will take place after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete. This area will be repaired or reclaimed within six (6) months after completion operations.
- B. Final Reclamation: Upon plugging and abandoning the well all caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be reseeded with a BLM approved mixture and re-vegetated as per BLM orders. Final Reclamation will be completed within six (6) months of abandonment.

**11. Surface Ownership:**

- A. The surface is owned by the U.S. Government and is administered by the Bureau of Land Management. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface tenant is Key Livestock LLC, 1012 East 2<sup>nd</sup> Street, Roswell 88201.
- C. The proposed road routes and surface location will be restored as directed by the BLM

**12. Other Information:**

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location. Well is located approximately 2 miles south of Maljamar, NM in Lea County.
- D. If needed, a Cultural Resources Examination is being prepared by Boone Arch Services of New Mexico, LLC. Carlsbad, NM, 88220. 506 E Chapman Rd. , phone # 575.887.7667 and the results will be forwarded to your office in the near future. Otherwise, **COG will be participating in the Permian Basin MOA Program.**

**13. Bond Coverage:**

Bond Coverage is Nationwide Bond # 000215

**14. Lessee's and Operator's Representative:**

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

Jim Evans	Ray Peterson
Drilling Superintendent	Drilling Manager
COG Operating LLC	COG Operating LLC
One Concho Center	One Concho Center
600 W. Illinois	600 W. Illinois
Midland, TX 79701	Midland, TX 79701
Phone (432) 685-4304 (office)	Phone (432) 685-4304 (office)
(432) 221-0346 (business)	(432) 818-2254 (business)

## SWD Well Exhibit

Well Name	API Number	Section	Twtn (S)	Rng (E)	County
Aid State 14 #1 SWD	30-015-29569	14	17	28	Eddy
Bate Federal #3 SWD	30-025-22597	35	19	33	Lea
Big George #3 SWD	30-015-28759	12	17	28	Eddy
Biscuit Hills #1 SWD	30-015-28142	29	17	31	Eddy
Burch Keely Unit #113 SWD	30-015-03068	24	17	29	Eddy
Chase 21 State Com #1 SWD	30-015-30874	21	17	29	Eddy
Curly Fed #2 SWD	30-025-38442	34	17	32	Lea
Delta Wing Fed #1 SWD	30-015-26309	15	17	29	Eddy
Durango 15 State Com #1 SWD	30-015-31557	15	17	29	Eddy
Empire Federal #3 SWD	30-015-37831	10	17	29	Eddy
Empire Fed 10 #5 SWD	30-015-39446	10	17	29	Eddy
Empire State 2 SWD	30-015-37787	9	17	29	Eddy
Empire State 9 #4 SWD	30-015-38972	9	17	29	Eddy
Empire State SWD 15 #1	30-015-39771	15	17	29	Eddy
Empire State SWD 8 #1	30-015-38973	8	17	29	Eddy
Federal 18-4 SWD	30-025-01671	18	19	33	Lea
Federal BI #1 SWD	30-025-27068	28	17	32	Lea
Loco Hills 33 #4 SWD	30-015-37269	33	17	30	Eddy
Loco Hills 33 #6 SWD	30-015-39478	33	17	30	Eddy
Loco Hills 34 #3 SWD	30-015-37270	34	17	30	Eddy
Loco Hills 34 #5 SWD	30-015-39477	34	17	30	Eddy
Loco Hills 35 #1 SWD	30-015-31635	36	17	30	Eddy
Loco Hills 35 #2 SWD	30-015-37268	35	17	30	Eddy
Maljamar 29 #1 SWD	30-025-39519	29	17	32	Lea
Maljamar SWD 30 #2	30-025-40310	30	17	32	Lea
Mary Dodd A #47 SWD	30-015-20408	22	17	29	Eddy
Mary Dodd B Deep Fed #2 SWD	30-015-31041	14	17	29	Eddy
Muskegon 16 State Com #1	30-015-27108	16	17	29	Eddy
Oxy Spumoni St #1 SWD	30-015-33089	16	17	31	Eddy
Pronghorn SWD #1	30-025-32735	24	19	32	Lea
Saber Fed #1SWD	30-015-27882	11	17	29	Eddy

# PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	COG Operating, LLC
LEASE NO.:	NMNM94593
WELL NAME & NO.:	15H-Eagle 26 Federal Com
SURFACE HOLE FOOTAGE:	2096'/S & 221'/W
BOTTOM HOLE FOOTAGE:	2289'/S & 330'/W
LOCATION:	Section 25, T.17 S., R.27 E., NMPM
COUNTY:	Eddy County, New Mexico

## TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- ☐ **General Provisions**
- ☐ **Permit Expiration**
- ☐ **Archaeology, Paleontology, and Historical Sites**
- ☐ **Noxious Weeds**
- ☒ **Special Requirements**
  - Cave/Karst
  - Watershed
  - Communitization Agreement
- ☐ **Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
  - Roads
- ☐ **Road Section Diagram**
- ☒ **Drilling**
  - Cement Requirements
  - H2S Requirements
  - High Cave/Karst
  - Logging Requirements
  - Waste Material and Fluids
- ☒ **Production (Post Drilling)**
  - Well Structures & Facilities
  - Pipelines
- ☐ **Interim Reclamation**
- ☐ **Final Abandonment & Reclamation**

## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.



## **V. SPECIAL REQUIREMENT(S)**

### **Cave and Karst Conditions of Approval**

**\*\*** Depending on location, additional Drilling, Casing, and Cementing procedures may be required by engineering to protect critical karst groundwater recharge areas.

### **Cave/Karst Surface Mitigation**

The following stipulations will be applied to minimize impacts during construction, drilling and production.

#### **Construction:**

In the advent that any underground voids are opened up during construction activities, construction activities will be halted and the BLM will be notified immediately.

#### **No Blasting:**

No blasting will be utilized for pad construction. The pad will be constructed and leveled by adding the necessary fill and caliche.

#### **Pad Berming:**

The entire perimeter of the well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad.

- The compacted berm shall be constructed at a minimum of 12 inches high with impermeable mineral material (e.g. caliche).
- No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad.
- The topsoil stockpile shall be located outside the bermed well pad.
- Topsoil, either from the well pad or surrounding area, shall not be used to construct the berm.
- No storm drains, tubing or openings shall be placed in the berm.
- If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.
- The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed.
- Any access road entering the well pad shall be constructed so that the integrity of the berm height surrounding the well pad is not compromised. (Any access road crossing the berm cannot be lower than the berm height.)

#### **Tank Battery Liners and Berms:**

Tank battery locations and all facilities will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank.

#### **Leak Detection System:**

A method of detecting leaks is required. The method could incorporate gauges to measure loss, situating values and lines so they can be visually inspected, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

**Automatic Shut-off Systems:**

Automatic shut off, check valves, or similar systems will be installed for pipelines and tanks to minimize the effects of catastrophic line failures used in production or drilling.

**Cave/Karst Subsurface Mitigation**

The following stipulations will be applied to protect cave/karst and ground water concerns:

**Rotary Drilling with Fresh Water:**

Fresh water will be used as a circulating medium in zones where caves or karst features are expected. SEE ALSO: Drilling COAs for this well.

**Directional Drilling:**

Kick off for directional drilling will occur at least 100 feet below the bottom of the cave occurrence zone. SEE ALSO: Drilling COAs for this well.

**Lost Circulation:**

ALL lost circulation zones from the surface to the base of the cave occurrence zone will be logged and reported in the drilling report.

Regardless of the type of drilling machinery used, if a void of four feet or more and circulation losses greater than 70 percent occur simultaneously while drilling in any cave-bearing zone, the BLM will be notified immediately by the operator. The BLM will assess the situation and work with the operator on corrective actions to resolve the problem.

**Abandonment Cementing:**

Upon well abandonment in high cave karst areas additional plugging conditions of approval may be required. The BLM will assess the situation and work with the operator to ensure proper plugging of the wellbore.

**Pressure Testing:**

Annual pressure monitoring will be performed by the operator on all casing annuli and reported in a sundry notice. If the test results indicated a casing failure has occurred, remedial action will be undertaken to correct the problem to the BLM's approval.

**Powerlines:**

Smaller powerlines will be routed around sinkholes and other karst features to avoid or lessen the possibility of encountering near surface voids and to minimize changes to runoff or possible leaks and spills from entering karst systems. Larger powerlines will adjust their pole spacing to avoid cave and karst features. The BLM, Carlsbad Field

Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction and no further construction will be done until clearance has been issued by the Authorized Officer. Special restoration stipulations or realignment may be required.

### **Watershed**

- **The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.**
- **Any water erosion that may occur due to the construction of the well pad during the life of the well will be corrected within two weeks and proper measures will be taken to prevent future erosion.**

### **Communitization Agreement**

- The operator will submit a Communitization Agreement to the Carlsbad Field Office, 620 E Greene St. Carlsbad, New Mexico 88220, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

## **VI. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

## **F. EXCLOSURE FENCING (CELLARS & PITS)**

### **Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

## **G. ON LEASE ACCESS ROADS**

### **Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

### **Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

### **Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

### **Ditching**

Ditching shall be required on both sides of the road.

### **Turnouts**

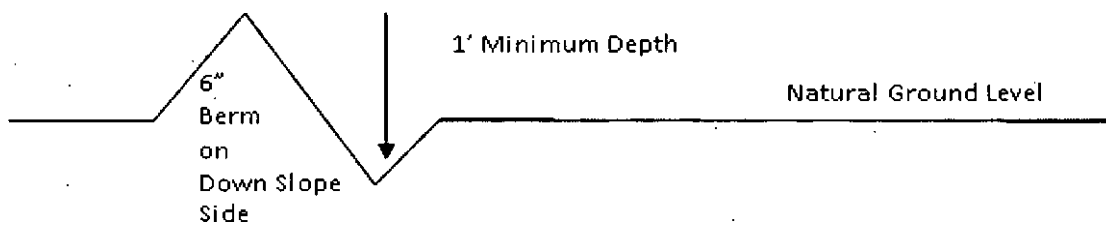
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

### **Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outslowing and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

#### **Cross Section of a Typical Lead-off Ditch**



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

#### **Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### **Cattleguards**

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

### **Fence Requirement**

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

### **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

### Construction Steps

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

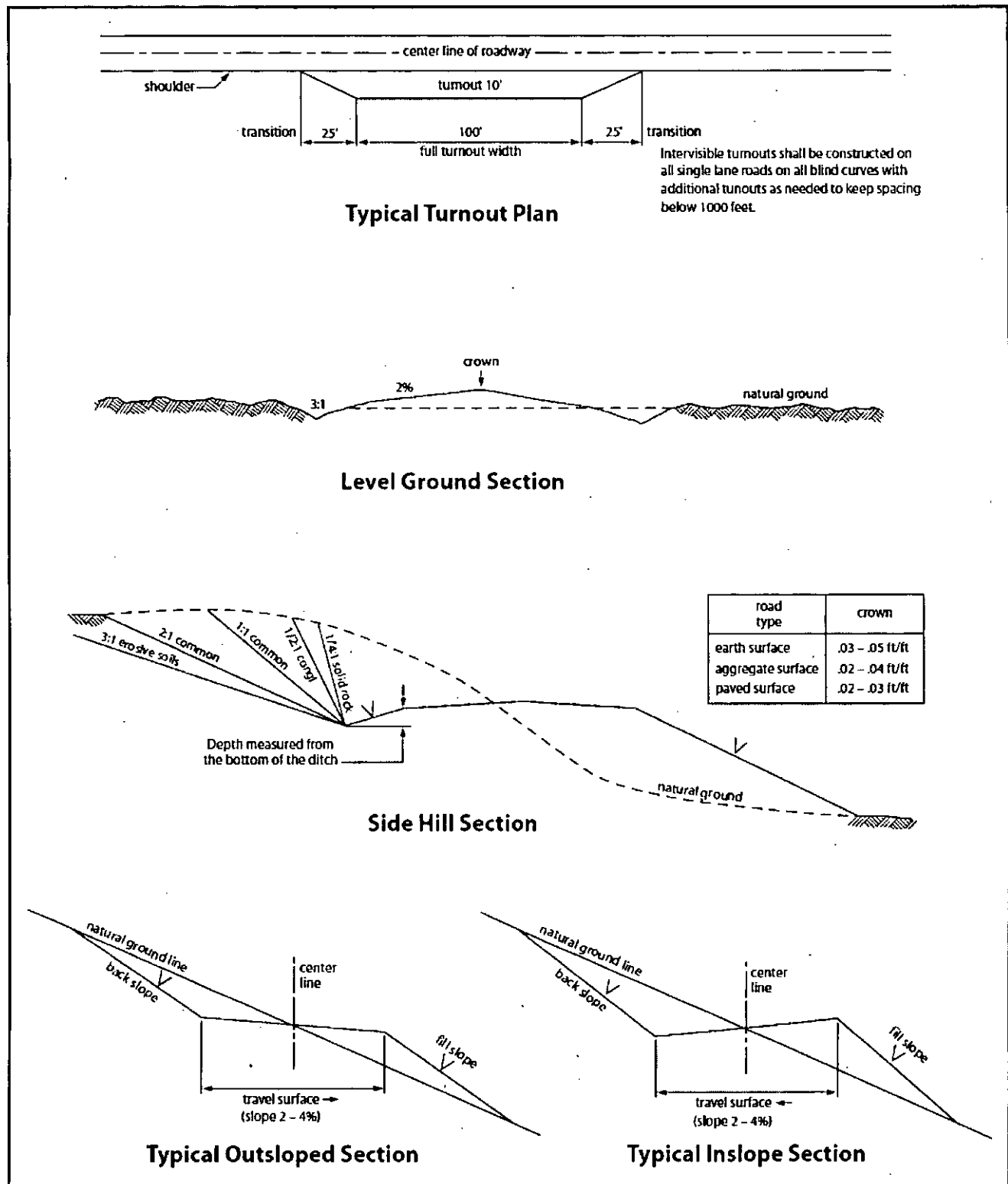


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## VII. DRILLING

### A. DRILLING OPERATIONS REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Eddy County**

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

1. A Hydrogen Sulfide (H<sub>2</sub>S) Drilling Plan shall be activated 500 feet prior to drilling into the **Queen** formation. **As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.**
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval. **If the drilling rig is removed without approval – an Incident of Non-Compliance will be written and will be a “Major” violation.**
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies.

### B. CASING

Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

Centralizers required on surface casing per Onshore Order 2.III.B.1.f.

#### Wait on cement (WOC) for Water Basin:

After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the



driller's log. See individual casing strings for details regarding lead cement slurry requirements.

No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

**High Cave/Karst**

Possible water flows in the Artesia Group.

Possible lost circulation in the Artesia Group and San Andres.

**A MINIMUM OF TWO CASING STRINGS CEMENTED TO SURFACE IS REQUIRED IN HIGH CAVE/KARST AREAS. THE CEMENT MUST BE IN A SOLID SHEATH. THEREFORE, ONE INCH OPERATIONS ARE NOT SUFFICIENT TO PROTECT CAVE KARST RESOURCES. A CASING DESIGN THAT HAS A ONE INCH JOB PERFORMED DOES NOT COUNT AS A SOLID SHEATH. IF THE PRIMARY CEMENT JOB ON THE SURFACE CASING DOES NOT CIRCULATE, THEN THE NEXT TWO CASING STRINGS MUST BE CEMENTED TO SURFACE.**

1. The 13-3/8 inch surface casing shall be set at approximately 350 feet and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
  - b. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry.**
  - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
  - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:

**Option #1(Single Stage):**

- ☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

**Option #2:**

Operator has proposed DV tool at depth of 400', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if

**DV tool depth cannot be set in this range. If an ECP is used, it is to be set a minimum of 50' below the shoe to provide cement across the shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.**

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate see B.1.a, c-d above. **Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.**

3. The minimum required fill of cement behind the 7 X 5-1/2 inch production casing is:

**Option #1(Single Stage):**

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

**Option #2:**

**Operator has proposed DV tool at depth of 2500', but will adjust cement proportionately if moved. DV tool shall be set a minimum of 50' below previous shoe and a minimum of 200' above current shoe. Operator shall submit sundry if DV tool depth cannot be set in this range.**

a. First stage to DV tool:

☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office before proceeding with second stage cement job. Operator should have plans as to how they will achieve circulation on the next stage.

b. Second stage above DV tool:

☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office.

4. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

**C. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi**.
3. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

- a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
- b. The tests shall be done by an independent service company utilizing a test plug **not a cup or J-packer**.
- c. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- d. The results of the test shall be reported to the appropriate BLM office.
- e. All tests are required to be recorded on a calibrated test chart. **A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.**
- f. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

#### **D. DRILL STEM TEST**

If drill stem tests are performed, Onshore Order 2.III.D shall be followed.

#### **E. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**MHH 06272016**

### **VIII. PRODUCTION (POST DRILLING)**

#### **A. WELL STRUCTURES & FACILITIES**

##### **Placement of Production Facilities**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

## **B. PIPELINES**

### **STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES**

**A copy of the Grant and attachments, including stipulations, survey plat(s) and/or map(s), shall be on location during construction. BLM personnel may request to review a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, Holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC § 2601 *et seq.* (1982) with regard to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant (*see* 40 CFR, Part 702-799 and in particular, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193). Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the Authorized Officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. Holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. § 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way Holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way Holder on the Right-of-Way. This provision applies without regard to whether a release is caused by Holder, its agent, or unrelated third parties.
4. Holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. Holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit

area:

- a. Activities of Holder including, but not limited to: construction, operation, maintenance, and termination of the facility;
- b. Activities of other parties including, but not limited to:
  - (1) Land clearing
  - (2) Earth-disturbing and earth-moving work
  - (3) Blasting
  - (4) Vandalism and sabotage;
- c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of Holder, regardless of fault. Upon failure of Holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he/she deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of Holder. Such action by the Authorized Officer shall not relieve Holder of any responsibility as provided herein.

6. All construction and maintenance activity shall be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline shall be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline shall be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity shall be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation shall be allowed unless approved in writing by the Authorized Officer.

8. Holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky of dune areas, the pipeline shall be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads,

"two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with

the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines shall be less than or equal to 4 inches and a working pressure below 125 psi.

## **IX. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **X. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

### **Seed Mixture 1 for Loamy Sites**

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed shall be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed shall be planted using a drill equipped with a depth regulator to ensure proper depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture shall be evenly and uniformly planted over the disturbed area (small/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed shall be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre shall be doubled. The seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains lovegrass ( <i>Eragrostis intermedia</i> )	0.5
Sand dropseed ( <i>Sporobolus cryptandrus</i> )	1.0
Sideoats grama ( <i>Bouteloua curtipendula</i> )	5.0
Plains bristlegrass ( <i>Setaria macrostachya</i> )	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



## NMOCD CONDITION OF APPROVAL

The *New!* Gas Capture Plan (GCP) notice is posted on the NMOCD website under Announcements. The Plan became effective May 1, 2016. A copy of the GCP form is included with the NOTICE and is also in our FORMS section under Unnumbered Forms. Please review filing dates for all applicable activities currently approved or pending and submit accordingly. Failure to file a GCP may jeopardize the operator's ability to obtain C-129 approval to flare gas after the initial 60-day completion period.