Office State of New Mexico	Form C-103
District I = (575) 393-6161 NM OIL CONSEDERATION Minerals and Natural Resources	Revised July 18, 2013
1023 N. Prench Dr., Probos, NM 882/HTESTA DISTRICT	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 JUL 0 5 2016 1220 South St. Francis Dr.	30-015-35750 5. Indicate Type of Lease
	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State 2
1. Type of Well: Oil Well Gas Well Other	8. Well Number 009
2. Name of Operator	9. OGRID Number 287481
TLT SWD, LLC	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1906, HOBBS, NM 88241	Livingston Ridge; Delaware, South
4. Well Location	
	60feet from theWestline
Section 2 Township 23S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3407 GL	
ENTRE STATE OF THE	The state of the s
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data
12. Check Appropriate Box to indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	RK
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
CLOSED-LOOP SYSTEM	TEMPORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, as	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
第ENIED	
6/27/16 RU JWS. LD rods & tbg. ND well head. Released TA 2 13H w rods. LD same.	Rods were parted 9 3/4" rods down. Swabbed &
pulled tbg. LD remaining rods.	•
6/28/16 Finished pulling tbg & TA. PU CIBP. TIH w/ same and set @ 7500'. Circulated p	kr fluid. Tested to 540#. Held good. TOH w/
tbg and lay down same. NU well head. Well TA'd. Chart attached. — OCO NOT CONTACTED TO WINES TES	T - TEST NOT ACCEPTED
- OED NOT COMMITTED TO MITTHESS 123	• • • • • • • • • • • • • • • • • • • •
- 35' CEMENT OVER CIBP?	OT Olaly
33 CEMICKI OUT CISI:	I- 7/13/16
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE SIGNATURE Agent	DATE
SIGNATURE TITLE Agent	DATE7/2/2016
Type or print name M.Y. Merchant E-mail address: mymerch@penroc	oil.com PHONE: 575-492-1236
For State Use Only	
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APPROVED BY: TITLE Conditions of Approval (if any):	