District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fé, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT Revis

ON Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Subult 1 Caby 2016 propriate District Office in accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action												
NAB 1619 738827						OPERATOR   Initial Report   Final Report						
Name of Company: Linn Energy Address: 2130 W Bender, Hobbs, NM 88240						Contact: EL Gonzales						
Facility Nar			NM 8824	10		Telephone No. 575-738-1739 Facility Type: Oil Producer						
Surface Ow	ner: rede	rai.		Mineral O	wner: F	: Federál API No. 30-015-26385						
	Unit Letter   Section   Township   Range   Feet from the   North/South Line   Feet from   East/West Line   County											
Unit Letter	ter Section Township Range Feet from the No 29 178 31E 2550		,	iouth Line i uth '	Feet from 1335	East/West Line East		County Eddy				
Latitude: 32.80523284 Longitude: -103.8876114												
NATURE OF RELEASE												
Type of Rele					Volume of Release: Unknown Volume Recovered: 0							
Source of Re	lease: Flo	w'line"	•		Date and H Unknown	our of Occurrent	CC	Date and 05/03/201	Hour of Disc	povery		
Was Immedi	ate Notice (				If YES, To-Whom?							
			No D Not Re	quired								
By Whom? Was a Watercourse Reached?,						Date and Hour:  If YES, Volume Impacting the Watercourse.						
,			Yes 🛭	3 No		ti 1227, votane tripasting are vitares and						
If a Watercourse was Impacted, Describe Fully:*												
Describe Cause of Problem and Remedial Action Taken.  On May 3, 2011, A BLM inspection of the site discovered a flowline leak in the road. A surface inspection form was submitted. On October 20, 2011, a second inspection of the site resulted in a secondary surface inspection form submitted.  Describe Area Affected and Cleanup Action Taken.  On June 23, 2016, DFSI personnel were on site to obtain samples within both of the leak areas. Within the release area, five samples were obtained and field sampled for chloride levels, as well as BTEX. The BTEX samples were performed using a Mini Rae Photoionization Detector (PID). All clean field samples under NMOCD and BLM regulatory guidelines were submitted for laboratory analysis at Cardinal Laboratories of Hobbs, NM to obtain confirmation, resulting in concentrations that decreased with depth.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remédiate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:  Printed Name: EL Gonzales						OIL CONSERVATION DIVISION  Approved by Environmental Specialist:						
Title: Production Supervisor						Approval Date: 7/14/16 Expiration Date: NIA						
E-mail Add	ress: elgonz	alés@linnene	rgy.com			Conditions of Approval:						
	12/2016	Phóne: 575-				work dan approved						
* Attach Add	itional Sho	ets If Neces	sary		C	m 7/13/	le l	U		2R	2P-3779	