Office	State of New Me	Form C-103				
District 1_1575\303_6161 Energy. N	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 8640 OIL CONSERVATION District II - (575) 748-1283			30-015-31844			
811 S. First St., Artesia, NM 88210 ARTESIA-DISTRIC	M 88210 ARTESIOUS RONSER VATION DIVISION			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 JUN 2 3 2010	Rio Brazos Rd., Aztec, NM 87410 JUN 2 3 2016 anto Fo NM 97505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				& Gas Leas	se No.	
SUNDRY NOTICES AND REP	ORTS ON WELLS		7 Lease Na	me or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			True Grit 9 SWD			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCII PROPOSALS.)						
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 001			
2. Name of Operator Owl SWD Operating, LLC			9. OGRID Number308339			
3. Address of Operator			10. Pool name or Wildcat			
8214 Westchester Dr., Ste.850, Dallas, TX 75225			SWD; Cisco			
4. Well Location						
Unit Letter K: 1650 feet from the North line and 1780 feet from the West line						
Section 9 Township 22-S Range 25-E NMPM County Eddy						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3584' G.R.						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
•••			•		T 05:	
NOTICE OF INTENTION T PERFORM REMEDIAL WORK □ PLUG AND ABA	AND ABANDON REMEDIAL WORK			SEQUENT REPORT OF: ALTERING CASING		
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING	MPL 🗆	CASING/CEMENT JOB				
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM OTHER:		OTHER:		SWD Confi	guration 🖂	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
THIS IS A REVISED REPORT PER SANTA FE OFFICE – UPDATED TO REFLECT DATES OF ACTIVITY & ADDITIONAL INFORMATION						
(Originally filed 3/09/16) Well configured for SWD per SWD-1502 dated 10/08/14.						
12/08-11/15 - MIRU pulling unit. Held safety mtg. Blew down; POOH w/ 176 jts 2-3/8" tbg. Run bit & scraper; run gauge ring & junk						
bskt; clean out and circulate hole.						
12/12/15 – Held safety mtg; Installed CIBP @ 8825' with 35" cement cap. Perforated injection zone 8308'-8760; run wireline nickel-plated Permapac packer @ 8210'; RIH w/ 70 jts 3-1/2" IPC injection tubing; shut down due to high winds.						
12/13/15 — Held safety met; finish RIH w/ 188 jts 3-1/2" IPC injection tubing.						
Circ. 170 bbls PKR fluid (2% KCL w/ corr. Inhb/biocide) Latch into PKR w/ tbg. Test wellhead to 3000 psi – OK.						
12/14/15 – Held safety mtg; pressure test casing to 500 psi for 30 mins. – OK.						
12/15/15 – Held safety met; Treated perfs w/3200 gals 15% NEFE HCL acid. Performed step rate injection test down injection tbg: Step 1- 12 bpm @ 107 psi; Step 2-14 bpm @ 827 psi; Step 3 - 15.5 bpm (22,320 bpd) @ 1166 psi. (MASP 1658 psi). Performed MIT on						
3- 1/2" annulus on 12/14/15— 550 psi for 30 minutes. (Pressure chart is attached.) OK - no drop-off. (NMOCD notified 24 hrs prior						
on 12/13/15 but did not witness. Note: MIT was repeated on 1/29/16 and approved by R. Inge.)						
All completion work finished on 12/14/15 & well	was turned over to	OPS group for injec	ction hook-up	to begin inj	ection.	
			<u>.</u>			
Spud Date: [W/O Rig Up] 12/08/15	Rig Release Da	te: 1	2/15/15			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE See See	TITLE AGE	nt/consultant		DATE	6/22/2016	
		-				
Type or print name For State Use Only	E-mail address:	ben@soscons	ulting.us	_ PHONE:	903-488-9850	
	mr		·	an —-	100/11	
APPROVED BY: ///////////////////////////////////	TITLE COMM	LANCES OFF	CER	_DATE	424116	