

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**Carlsbad Field Office**
OCD Artesia
FORM APPROVED
B NO. 1004-0135
Expires: July 31, 2010
Case Serial No.
NMLC029415B**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator BURNETT OIL COMPANY INC		7. If Unit or CA/Agreement, Name and/or No.
Contact: LESLIE GARVIS E-Mail: lgarvis@burnettoil.com		8. Well Name and No. NOSLER 12 FED DB 4H
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881	3b. Phone No. (include area code) Ph: 817-583-8730	9. API Well No. 30-015-43422-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R31E NENE 600FNL 200FEL		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

04/21/16 - PICKLED TBG AND CSG WITH 500 GALS 15% ACID.

04/27/16 - RU ELITE AND ROCKWATER WATER TRANSFER. FRAC 1ST STAGE WITH 182 BBLS 15% ACID, 5750 BBLS SW, 70,240# 100 MESH, 70,020# 40/70 WS, 42,217# 40/70. FRAC 2ND STAGE WITH 177 BBLS 15% ACID, 5595 BBLS SW, 70,000# 100 MESH, 66,000 40/70 WS, 40,740# 40/70. FRAC 3RD SET WITH 177 BBLS 15% ACID, 5557 BBLS SW, 70,240# 100 MESH, 71,000 40/70 WS, 40,260 40/70. FRAC 4TH STAGE WITH 179 BBLS 15% ACID, 5613 BBLS SW, 66,340# 100 MESH, 71,040# 40/70 WS. FRAC 5TH STAGE WITH 179 BBLS 15% ACID, 5459 BBLS SW, 68,220# 100 MESH, 73,060# 40/70 WS, 33,000# 40/70. FRAC 6TH SET AT 176 BBLS 15% ACID, 5480 BBLS SW, 70,240# 100 MESH, 63,120# 40/70 WS, 40,000 40/70. FRAC 7TH STAGE WITH 179 BBLS 15% ACID, 5584 BBLS SW, 71,120# 100 MESH, 76,100# 40/70 WS, 41,110# 40/70. FRAC 8TH STAGE WITH 171 BBLS 15% ACID, 70,000# 100 MESH, 72,000# 40/70 WS, 40,000 40/70. FRAC 9TH STAGE WITH 177 BBLS 15% ACID, 5423 BBLS SW, 70,000# 100 MESH, 70,000# 40/70 WS, 40,000 40/70. FRAC 10TH STAGE WITH 178 BBLS 15% ACID,

14. I hereby certify that the foregoing is true and correct.		NM OIL CONSERVATION ARTESIA DISTRICT
Electronic Submission #340494 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/01/2016 (16PP1322SE)		
Name (Printed/Typed) LESLIE GARVIS	Title REGULATORY COORDINATOR	JUN 28 2016
Signature (Electronic Submission)	Date 05/26/2016	RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	CHARLES NIMMER Title PETROLEUM ENGINEER	Date 06/22/2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #340494 that would not fit on the form

32. Additional remarks, continued

5277 BBLS SW, 70,000 100 MESH, 70,000 40/70 WS, 38,000 40/70. FRAC 11TH STAGE WITH 186 BBLS 15% ACID, 5435 BBLS SW, 70,000# 100 MESH, 70,000# 40/70 WS, 40,000 40/70. FRAC 12TH STAGE WITH 205 BBLS 15% ACID, 5,585 BBLS SW, 70,000# 100 MESH, 70,000# 40/70 WS, 40,000 40/70. FRAC 13TH STAGE WITH 203 BBLS 15% ACID, 6,144 BBLS SW, 74,000# 100 MESH, 74,000# 40/70 WS, 48,600 40/70.

5/2/16 - PICK UP 2 7/8 BULL PLUG, 10 JTS 2 7/8 J-55 TBG FOR MA (325.57), 7" DESANDER (5'5) , TR 5 SUB PUMP (95.33'), 141 JTS 2 7/8 J-55 TBG (4609.98).

5/8/16 - First Day of Production 5/7/16 - 5 BO, 2040 BLW, 0 MCF, 1421 BHP, 3190' FLAP, 63,693 BLWTR, 40#CSG, 250#TBG

5/23/16 - 24 HR Test - 300 BO, 1942 BLW, 256 MCF, 1118 BHP, 2420' FLAP, 35,686 BLWTR, 70#CSG, 350#TBG