	Form C-103
Office District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 OIL CONSEDVATION DIVISION	30-015-43452
011 5. 1 list 5t., Altesia, 100 60210	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	V-8988
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Goose 29/28 W2BA State Com
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1H
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	9. OGIGD Number 14744
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	Forehand Ranch Wolfcamp, SW (76780)
	Torchand Ranch Worleamp, 5W (70780)
4. Well Location	
Unit Letter B : 230 feet from the North line and 2523	feet from the East line
Section 29 Township 23S Range 27E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3179' GL	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
——————————————————————————————————————	_
TEMPORARILY ABANDON	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB L
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	_
OTHER: OTHER: Comple	
12 December and a second control of the control of	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
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