State of RHEM MENTED ***** Submit To Appropriate District Office Form C-105 Two Copies Energy, Minerals and Natural Resources District I July 17, 2008 1625 N. French Dr., Hobbs, NM 88240 1. WELL API NO. District II 30-015-40796 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division District III 2. Type of Lease 1220 South SEFFancis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 27 4. Reason for filing: 5. Lease Name or Unit Agreement Name KAISER 18 A ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: #15 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☐ NEW WELL ☑ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☑ OTHER Payadd Workover 9. OGRID: 277558 8. Name of Operator: LIME ROCK RESOURCES II-A, L,P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120) 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: 18 27-E North 800 18-S 330 East Eddy RH: 18 18-S 27-E 309 North 347 East Eddy 15. Date Drilling Rig Released 13. Date Spudded 14. Date T.D. Reached Date Completed (Ready to Produce 17. Elevations (DF and RKB, 11/4/12 10/27/12 11/5/12 WO: 7/8/16 RT, GR, etc.): 3292' GR 18. Total Measured Depth of Well 21. Type Electric and Other Logs Run 19. Plug Back Measured Depth 20. Was Directional Survey Made? MD4425' MD4365' Induction, Density/Neutron 22. Producing Interval(s), of this completion - Top, Bottom, Name MD2800'-2996'-Upper Yeso, MD3290', 3300', 3310', 3320', 3331'-Yeso, MD3030'-3282'-Yeso, MD3340'-3550'-Yeso 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. HOLE SIZE CEMENTING RECORD DEPTH SET AMOUNT PULLED 8-5/8" 300 sx Cl C 24# J-55 424' 12-1/4" 0'7-7/8" 5-1/2" 17# J-55 MD4422' 250 sx 35/65 Poz/C 0 + 625 sx C TUBING RECORD 24. LINER RECORD 25 SIZE TOP BOTTOM SACKS CEMENT DEPTH SET SCREEN SIZE PACKER SET 2-7/8" MD4143 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Upper Yeso: MD2800'-2996', 39-0.41" holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1000 gals 15% HCL; fraced w/29,300# 100 mesh & Upper Yeso: MD3290', 3300', 3310', 3320', 3331', 5 holes MD2800'-2996' 227,820# 40/70 sand in slick water Upper Yeso: MD3030'-3282', 40-0.41" holes 2000 gals 15% HCL; fraced w/ 305.920# 40/70 sand in slick MD3030'-3400' Middle Yeso: MD3340'-3550', 40-0.41" holes water Lower Yeso: MD3750'-4090', 47-0.41" holes PRODUCTION Well Status (Prod. or Shut-in) Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) READY Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbt Gas - MCF Gas - Oil Ratio Water - Bbl. Within 30 days Test Period: Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Press 29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 30. Test Witnessed By: 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Mike Pippin Title: Petroleum Engineer Date: 7/13/16 E-mail Address: mike@pippinlic.com

INSTRUCTIONS

KAISER 18 A #15 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon T. Ojo Alamo		T. Penn A"		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen MD510' T. Silurian		T. Menefee	T. Madison		
T. Grayburg MD938'	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres MD1168'	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta MD2685'	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Yeso <u>MD2827'</u>	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb <u>4679'</u>	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T.	T. Entrada	·		
T. Wolfcamp	T.	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR ZONES
No. I, from	to	No. 3, from	to
	to		
		NATER SANDS	
Include data on rate of	water inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	************
	to		
	LITHOLOGY RECORD		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				
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