

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>NM OIL CONSERVATION</b> State of New Mexico <b>Energy, Minerals and Natural Resources</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b> JUL 14 2008		<b>Form C-105</b> July 17, 2008						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <b>KAISER 18 A</b> 6. Well Number: <b>#15</b>							
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Payadd Workover										
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>			9. OGRID: 277558							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Red Lake, Glorieta-Yeso (51120)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	18	18-S	27-E		330	North	800	East	Eddy
BH:	A	18	18-S	27-E		309	North	347	East	Eddy
13. Date Spudded 10/27/12	14. Date T.D. Reached 11/4/12	15. Date Drilling Rig Released 11/5/12		16. Date Completed (Ready to Produce) WO: 7/8/16		17. Elevations (DF and RKB, RT, GR, etc.): 3292' GR				
18. Total Measured Depth of Well MD4425'		19. Plug Back Measured Depth MD4365'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name MD2800'-2996'-Upper Yeso. MD3290', 3300', 3310', 3320', 3331'-Yeso, MD3030'-3282'-Yeso, MD3340'-3550'-Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# J-55		424'		12-1/4"		300 sx Cl C		0'	
5-1/2"	17# J-55		MD4422'		7-7/8"		250 sx 35/65 Poz/C		0'	
							+ 625 sx C			
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8"	MD4143'			
26. Perforation record (interval, size, and number) Upper Yeso: MD2800'-2996', 39-0.41" holes Upper Yeso: MD3290', 3300', 3310', 3320', 3331', 5 holes Upper Yeso: MD3030'-3282', 40-0.41" holes Middle Yeso: MD3340'-3550', 40-0.41" holes Lower Yeso: MD3750'-4090', 47-0.41" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED MD2800'-2996'      1000 gals 15% HCL; fraced w/29,300# 100 mesh & 227,820# 40/70 sand in slick water MD3030'-3400'      2000 gals 15% HCL; fraced w/ 305,920# 40/70 sand in slick water				
<b>28. PRODUCTION</b>										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.		Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude      Longitude      NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 7/13/16				
E-mail Address: mike@pippinllc.com										

**KAISER 18 A #15 – Payadd Workover**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -