

Submitter: To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43419 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Journey 12 B2MP Fee 6. Well Number: 1H				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						<div style="position: relative;"> <div style="position: absolute; top: -20px; right: -20px; transform: rotate(-15deg); border: 1px solid black; padding: 5px;"> NM OIL CONSERVATION ARTESIA DISTRICT JUL 22 2016 RECEIVED </div> </div>				
8. Name of Operator Mewbourne Oil Company										
10. Address of Operator PO Box 5270 Hobbs, NM 88241						11. Pool name or Wildcat Malaga; Bone Spring North 42800				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	24S	28E		470	South	285	West	Eddy
BH:	P	12	24S	28E		451	South	348	East	Eddy
13. Date Spudded 12/12/15		14. Date T.D. Reached 12/22/15		15. Date Rig Released 12/25/15		16. Date Completed (Ready to Produce) 06/30/16		17. Elevations (DF and RKB, RT, GR, etc.) 2975' GL		
18. Total Measured Depth of Well 12710'				19. Plug Back Measured Depth 12687' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR		
22. Producing Interval(s), of this completion - Top, Bottom, Name 8454' MD - 12675' MD Bone Spring										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	54.5#	420'	17 1/2"	772	Surface
9 5/8"	40 & 36#	2599'	12 1/4"	850	Surface
7"	26#	8650'	8 3/4"	1100	Surface

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
4 1/2"	7651' (MD)	12703' (MD)	250	2 3/4"	7634'	

26. Perforation record (interval, size, and number) 23 Stages 962 holes, 0.39" EHD, 60 deg phasing. 8454' MD - 12675' MD		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>8454' - 12675' MD</td><td>Frac w/8,712,606 gals slickwater, carrying 6,228,100# 100 mesh sand & 3,623,260# 30/50 sand.</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8454' - 12675' MD	Frac w/8,712,606 gals slickwater, carrying 6,228,100# 100 mesh sand & 3,623,260# 30/50 sand.				
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28. PRODUCTION							
Date First Production 06/30/16		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift			Well Status (Prod. or Shut-in) Producing		
Date of Test 07/12/2016	Hours Tested 24 hrs	Choke Size 34/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 275	Gas - MCF 201	Water - Bbl. 2157	Gas - Oil Ratio 731
Flow Tubing Press. 830	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl. 275	Gas - MCF 201	Water - Bbl. 2157	Oil Gravity - API - (Corr.) 46	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, EOW report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title 07/18/16 Date *JB*

E-mail Address: jlathan@mewbourne.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 3583'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2444'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 2658'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6346'	T. Todilto	
T. Abo	T. Castile 1071'	T. Entrada	
T. Wolfcamp	T. Bell Canyon 2687'	T. Wingate	
T. Penn	T. Brushy Canyon 4905'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology