

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-104

Revised August 1, 2011

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

JUL 25 2016

District II
811 S. First St., Artesia, NM 88210

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 6/27/16
⁴ API Number 30-015-43222	⁵ Pool Name Paduca; Bone Spring	⁶ Pool Code 96641
⁷ Property Code 315034	⁸ Property Name Shire 22 Fed	⁹ Well Number 1H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	15	25S	31E		14	South	1670	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25S	31E		302	South	1992	East	EDDY

¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 6/27/16	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas

IV. Well Completion Data

²¹ Spud Date 10/24/15	²² Ready Date 6/27/16	²³ TD 14947	²⁴ PBTB 0	²⁵ Perforations 10656 - 14638	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	871'	1050 sx CIC; Circ 135 bbls		
12-1/4"	9-5/8"	4304'	1315 sx CIC; Circ 198 sxs		
8-3/4"	5-1/2"	14,947'	1820 sx cmt; Circ 0		
	Tubing: 39485	9739			

V. Well Test Data

³¹ Date New Oil 7/4/16	³² Gas Delivery Date 7/4/16	³³ Test Date 7/4/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 1898 psi	³⁶ Csg. Pressure 2021 psi
³⁷ Choke Size	³⁸ Oil 595 bbl	³⁹ Water 1334 bbl	⁴⁰ Gas 1419 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Linda Good

Printed name:

Linda Good

Title:

Regulatory Specialist

E-mail Address:

Linda.Good@dmn.com

Date:

7/22/2016

Phone:

405-552-6558

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Bus Op Spec - Adv

Approval Date:

7-28-16

Provide signature page for survey

Pending BLM approvals will subsequently be reviewed and scanned

CONFIDENTIAL

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **BHL: NMNM016131**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Shire 22 Fed 1H

2. Name of Operator
Devon Energy Production Company, L.P.

9. API Well No.
30-015-43222

3a. Address
333 West Sheridan, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-4248

10. Field and Pool or Exploratory Area
Paduca; Bone Spring

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
14' FSL & 1670' FEL Unit O, Sec 15, T25S, R31E
302' FSL & 1992' FEL Unit O, Sec 22, T25S, R31E

PP: 127' FNL & 1927' FEL

11. Country or Parish, State
EDDY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/13/15-6/27/16: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2255'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,656'-14,638'. Frac totals 3181.5 gal acid, 5,549,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 14,854'. CHC, FWB, ND BOP. RIH w/306 jts 2-7/8" L-80 tbg, set @ 9739'. TOP.

NM OIL CONSERVATION

ARTESIA DISTRICT

JUL 25 2016

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14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Good

Title **Regulatory Specialist**

Signature

Linda Good

Date **7/22/2016**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pending BLM approvals will
subsequently be reviewed
and scanned