NM OIL CONSERVATION ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources JUL 2 9 2016

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

RECEIVED tone copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	(See Hale 17.13.16.12 17.11 and 17.11	2.7.37 11.11(0)				
Α.	Applicant Devon Energy Production Company, L.P,					
	whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102					
	hereby requests an exception to Rule 19.15.18.12 for					
	N/A, Yr N/A_, for the following					
	Name of Lease <u>NMNM70798X</u> Name of	Pool Avalon; Bone Spring, East				
	Location of Battery: Unit LetterLSection2	Township21SRange27E				
	Number of wells producing into battery 2 wells: BFDU 47	7H & Burton Flat Deep State Federal (
B.	Based upon oil production ofb	varrels per day, the estimated * volume				
	of gas to be flared is549MCF; Value	per day.				
C.	Name and location of nearest gas gathering facility:					
	DCP					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons:					
	Devon respectfully requests a 90 day flare extension, b	beginning on July 27 to October 25, 20				
	Extension is needed due to DCP doing maintenance a	at their Artesia Plant on July 27.				
	Devon received verbal approval from Chris Walls on	7/26/16. 30-015-405				
Division have b	y that the rules and regulations of the Oil Conservation been complied with and that the information given above applyte to the best of my knowledge and belief.					
Signature	Megan Moranes By	Accepted For Record				
Printed Nam & Title <u>M</u> e	ne Iegan Moravec, Regulatory Specialist Title	701				
E-mail Addr	lress_Megan.Moravec@dvn.com Date	8/1/16				
Date 7/27/1	/16 Telephone No. 405-552-3622					

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5 (August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR JUL **2 9** 2016
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use th		Lease Serial No. NMLC062254A If Indian, Allottee or Tribe Name				
abandoned we						
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Gas Well □ O	8. Well Name and No. BURTON FLAT DEEP UNIT 47H					
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-40517					
3a. Address	lo. (include area code)		10. Field and Pool, or	Exploratory		
333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	Ph: 405-552	·552-3622 		AVALON; BONE SPRING, EAST		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			11. County or Parish,	and State
Sec 28 T20S R28E NWSE 19	EDDY COUN			ITY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE I	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
M Nation of Intern	☐ Acidize	☐ Deep	en .	☐ Product	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	•		☐ Reclama	ation	☐ Well Integrity
M Subsequent Report	Subsequent Report □ Casing Repair		■ New Construction		lete	Other
Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Tempor	arily Abandon	Venting and/or Flari
	☐ Convert to Injection	t to Injection Plug Back Wat		□ Water D	risposal	.
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for Devon respectfully requests a Battery, beginning July 27 to at their Artesia Plant on July	d operations. If the operation re bandonment Notices shall be fil final inspection.) a 90 day flare extension to October 25, 2016. Extens	esults in a multiple led only after all re o flare the Burto	completion or rec quirements, inclu- on Flat Deep U	completion in a r ding reclamation Init 47H	ew interval, a Form 316 , have been completed,	0-4 shall be filed once
Wells Contributing to the total	flare volume are:					
Burton Flat Deep Unit 47H (3 Burton Flat Deep State Feder	0-015-40502) al Com 48H (30-015-405	18)			Accepted N	J For Record MOCD
14. I hereby certify that the foregoing i	s true and correct. Electronic Submission # For DEVON ENERC	345959 verified GY PRODUCTIO	by the BLM We N CO.,LP, sent	ell Information t to the Carlsb	System ad	
Name (Printed/Typed) MEGAN I	Title REGULATORY ANALYST					
Signature (Electronic	Date 07/27/2	2016				
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE US	SE	
Assessed Dr.		Tial -			Data	
Approved By Conditions of approval if any are attached	L I	Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivient would entitle the applicant to condition	uitable title to those rights in the		Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pers	on knowingly and	d willfully to ma	ke to any department or	agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.