District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 His Proces Road Actes, NM 8741 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 29 2016 Form C-129 Revised August 1, 2011 Submit one copy to appropriate District Office

RECEIVED

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Devon Energy	gy Production Company, L.P.						
	whose address is333 West Sheridan Avenue, Oklahoma City, OK 73102,							
	hereby requests an exception to Rule 19.15.1	18.12 for days or unti						
	<u>N/A</u> , Yr <u>N/A</u> ,	for the following described tank battery (or LACT):						
	Name of Lease NMNM0560290 Name of Pool 3713 Avalon; Bone Spring, East							
	-	Section <u>3</u> Township <u>21S</u> Range <u>27E</u> vells: BFDU 49H, BFDU 50H, BFDU 51H, BFDU 52H,						
		DU 54H, BEDU 55H, BEDU 56H, BEDU 58H						
В.	Based upon oil production of194	barrels per day, the estimated * volume						
	of gas to be flared is1798	MCF; Valueper day.						
C.	Name and location of nearest gas gathering facility: DCP							
D.	DistanceEstimated cost of connection							
E.	This exception is requested for the following reasons:							
	Devon respectfully requests a 90 day flare extension, beginning July 27 to October 25, 2016.							
	Extension is needed due to DCP doing maintenance at their Artesia Plant on July 27. Devon recieved							
	verbal approval from Chris Walls on 7/26/16.							
		30-015-4070						
Division have bee	at the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until						
	regan france	ByAccepted For Record Title						
Printed Name & Title Megai	n Moravec, Regulatory Compliance Specialist	TitleNMOCUUM						
;	s_Megan.Moravec@dvn.com	Date8/1/1/0						

Telephone No. 405-552-3622 Date 7/27/2016

* Gas-Oil ratio test may be required to verify estimated gas volume.

NM OIL CONSERVATION ARTESIA DISTRICT

D	TERIOR 4	ARTESIA DIS		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM0560290			
SUNDRY	UREAU OF LAND MANAG NOTICES AND REPOR is form for proposals to a	TS ON WEL	ELLS 29 2016				
Do not use th abandoned we	En	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8910123910						
1. Type of Well 🔲 Gas Well 🔲 Otl			8. Well Name and No. BURTON FLAT DEEP UNIT 52H				
2. Name of Operator DEVON ENERGY PRODUCT	VEC		9. API Well No. 30-015-40693				
3a, Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 7310	3b. Phone No. (in Ph: 405-552-3		:)	10. Field and Pool, or Exploratory AVALON; BONE SPRING, EAST			
4. Location of Well <i>(Footage, Sec., 7</i> Sec 3 T21S R27E 4000FNL 5	••••				11. County or Parish, and State EDDY COUNTY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE N	ATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			F ACTION				
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f Devon respectfully requests a Battery, beginning July 27 to 0 at their Artesia Plant on July 3 Wells Contributing to the total Burton Flat Deep Unit 49H (30 Burton Flat Deep Unit 50H (30 Burton Flat Deep Unit 51H (30 Burton Flat Deep Unit 52H (30 Burton Flat Deep Unit 55H (30) 	ally or recomplete horizontally, gr k will be performed or provide the operations. If the operation result andonment Notices shall be filed inal inspection.) 90 day flare extension to fl Detober 25, 2016. Extension 27. flare volume are: 0-015-40707) 0-015-40758) 0-015-40681) 0-015-40693) 0-015-40682)	tions and meas with BLM/BL mpletion or rec irements, inclu Flat Deep U	Reclam Recomp Comp Water I Water I g date of any p wired and true vo A. Required su ompletion in a ding reclamation nit 52H/56H ping mainten	blete arily Abandon Disposal roposed work and approx- rrtical depths of all pertir bacquent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. filed within 30 days i0-4 shall be filed once and the operator has		
14. I hereby certify that the foregoing is	Electronic Submission #34 For DEVON ENERGY	45904 verified by PRODUCTION	/ the BLM We CO.,LP, sent	II Information to the Carlst	n System oad		
Namc (Printed/Typed) MEGAN N	Ti	Title REGULATORY ANALYST					
Signature (Electronic S	Submission)	Da	Date 07/27/2016				
	THIS SPACE FOR		OR STATE	OFFICE U	SE		
Approved By		Т	itle			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to condu-	itable title to those rights in the s	subject lease	lffice				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	rime for any person o any matter withir	knowingly and its jurisdiction	l willfully to ma	ake to any department or	agency of the United	

4.3

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #345904 that would not fit on the form

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32. Additional remarks, continued

A. A

Burton Flat Deep Unit 56H (30-015-40683) Burton Flat Deep Unit 58H (30-015-41057)