

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-129

JUL 29 2016

Revised August 1, 2011

Submit one copy to appropriate
District Office

NFO Permit

RECEIVED

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L.P.,
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,
hereby requests an exception to Rule 19.15.18.12 for 90 days or until

N/A, Yr N/A, for the following described tank battery (or LACT):

Name of Lease NMNM14768 Name of Pool Avalon

Location of Battery: Unit Letter A Section 9 Township 21S Range 27E

Number of wells producing into battery 2 Wells: Cerf 10 Fed 3H & Cerf 10 Fed 4H

B. Based upon oil production of 72 barrels per day, the estimated * volume
of gas to be flared is 504 MCF; Value _____ per day.

C. Name and location of nearest gas gathering facility:

DCP

D. Distance _____ Estimated cost of connection _____

E. This exception is requested for the following reasons: _____

Devon respectfully requests a 90 day flare extension, beginning on July 27 to October 25, 2016.

Extension is needed due to DCP doing maintenance at their Artesia Plant on July 27.

Devon received verbal approval from Chris Walls on 7/26/16.

30-015-41058

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature Megan Moravec

Printed Name
& Title Megan Moravec, Regulatory Specialist

E-mail Address Megan.Moravec@dvn.com

Date 7/27/16 Telephone No. 405-552-3622

OIL CONSERVATION DIVISION

Approved Until _____

By _____

Title _____

Date 7/1/16

Accepted For Record
NMOCD

* Gas-Oil ratio test may be required to verify estimated gas volume.

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 29 2016

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM14768

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CERF 10 FEDERAL 3H9. API Well No.
30-015-4105810. Field and Pool, or Exploratory
AVALON11. County or Parish, and State
EDDY COUNTY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION CO., LPContact: MEGAN MORAVEC
E-Mail: megan.moravec@dvn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-36224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T21S R27E NENE 1275FNL 300FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon respectfully requests a 90 day flare extension to flare the Cerf 10 Fed 3H/4H Battery, beginning July 27 to October 25, 2016. Extension is needed due to DCP doing maintenance at their Artesia Plant on July 27.

Wells Contributing to the total flare volume are:

Cerf 10 Fed 3H (30-015-41058)
Cerf 10 Fed 4H (30-015-41059)

**Accepted For Record
NMOCD**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #345920 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO.,LP, sent to the Carlsbad**

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/27/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****