NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

JUL **2 1** 2016

Form C-141 Revised August 8, 2011

2RP-3794

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit I Copy to appropriate District Office in RECEIVED cordance with 19.15.29 NMAC.

				ase Notific	catior	i and Co	rrective A	ction					
NABIO21045462						OPERATOR			✓ Initia	al Report	\boxtimes	Final Report	
Name of Company OGRID Number						Contact							
Yates Petro	leum Corp	oration		Robert Asher									
Address				Telephone No.									
104 S. 4 th S				575-748-1471									
Facility Na				Facility Type									
Banjo BNO	Federal #	1			Battery								
Surface Ow	ner		Mineral ()wner			API No.						
Federal Federal									30-015-36923				
	LOCATION OF RELEASE												
Unit Letter	Section	Township	Range	Feet from the		South Linc	Feet from the	Eact/M	est Line	County]	
P					South 330			West Eddy					
							l			cuay			
				Latitude 32.	06576	_Longitude	103.89553						
NATURE OF RELEASE													
Type of Rele				Volume of Release			Volume Recovered						
Produced Water Source of Release						Date and Hour of Occurrence			100 B/PW Date and Hour of Discovery				
Water Pump				5/19/2016; AM 5/19/2016; AM									
Was Immedi				If YES, To Whom?									
			equired	d Mike Bratcher/NMOCD II									
By Whom?				Date and Hour									
		roleum Corpo		5/20/2016; AM (Email)									
Was a Water	rcourse Rea	ched?		If YES, Volume Impacting the Watercourse.									
If a Waterco	urse was In	pacted, Desci	ibe Fully.			.i					····		
Describe Ca	use of Prob	lem and Remo	dial Actio	ı Taken.*		. =====================================							
The union o	n the discha	rge side of the	water pur	np vibrated loose	e , causin	g the release.	. Vacuum truck(s)	were ca	lled.				
Describe Ar	ea Affected	and Cleanup	Action Tal	cen.*									
An approximate area of 130'X 30' within the lined/bermed battery. Wells were shut off, the union on the pump was repaired and all produced water was recovered using a vacuum truck. Depth to Ground Water: > 100' (approximately 225', per ChevronTexaco Trend Map), Wellhead Protection													
							25', per Unevror I on the battery l						
recovered;	Yates Petro	oleum Corpo	ration req	uests closure.		to o. Dasco	ou the pattery t	cing in	ca bei mie	u, an or the	i Cicași	ca water	
I hereby cert	tify that the	information g	iven above	is true and com			knowledge and u						
							ind perform corre						
1							narked as "Final R	-				-	
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
		ws and/or reg		Aunico or a C 117	горогс	ioos not rene	ve the operator of	responsi	ionity for	compnunce	with thi	iy other	
		$\overline{}$					OIL CON	SERV	ATION	DIVISI	ON		
	(ノ	$\Delta()$	9 .							,			
Signature:	<u> </u>		<u> </u>				Signe	ed By	RAK	Lucan	J. Ma		
Printed Nan	ne: Robert A	Asher		Approved by Environmental Specialist									
						Approval Date: 7/25/16 Expiration Date: N/A							
Title: NM E	environment	al Regulatory		Approval Da	ate: 1/20/	10	Expiration	Date: /V	 				
E-mail Add	ress: hoba@	yatespetroleu	m.com			Conditions of	of Annroval:		,				
2 1 1.00		y) 2100 pot 0100		Conditions of Approval: FINAL Attached									
Date: July 2	1. 2016		Phone	: 575-748-4217	2RP-	F1	NIIL				•		