

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
ArtesiaFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC029435B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
Contact: EMILY FOLLIS E-Mail: Emily.Follis@apachecorp.com		7. If Unit or CA/Agreement, Name and/or No. NMMN134086
3a. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool, or Exploratory CEDAR LAKE-GLORIETA-YESO
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache is requesting a Temporary flare with an estimated 4051 MMCF per day from 05/24/2016 thru 06/24/16 on the below listed wells due to Frontier high Nitrogen. Gas will be measured prior to Flaring.

CEDAR LAKE FEDERAL CA PAD 10 FLARE

1. Meter #T338
2. Attached diagram with Flare location
3. Volumes are being reported to the BLM

Cedar Lake Federal CA 628H 30-015-42653 (NFE 28H) ✓

NM OIL CONSERVATION  
ARTESIA DISTRICT  
JUL 9 2016  
ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

Accepted For Record  
NMOCD AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #340022 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/24/2016 (16PP1215SE)	
Name (Printed/Typed) EMILY FOLLIS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/23/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date JUN 27 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #340022 that would not fit on the form

### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 628H	30-015-42653-00-S1	Sec 6 T17S R31E SESE 920FSL 155FEL 32.858687 N Lat, 103.900501 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 629H	30-015-42585-00-S1	Sec 6 T17S R31E SESE 985FSL 155FEL 32.858865 N Lat, 103.900501 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 634H	30-015-42654-00-S1	Sec 6 T17S R31E SESE 945FSL 155FEL 32.858755 N Lat, 103.900501 W Lon
NMNM134086	NMLC029435B	CEDAR LAKE FEDERAL CA 635H	30-015-42587-00-S1	Sec 6 T17S R31E SESE 1010FSL 155FEL 32.858934 N Lat, 103.900501 W Lon

### 32. Additional remarks, continued

Cedar Lake Federal CA 629H 30-015-42585 (NFE 29H)  
Cedar Lake Federal CA 634H 30-015-42654 (NFE 34H)  
Cedar Lake Federal CA 635H 30-015-42587 (NFE 35H)

# Revisions to Operator-Submitted EC Data for Sundry Notice #340022

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE SR	FLARE NOI
Lease:	NMLC029435B	NMLC029435B
Agreement:	NMNM134086	NMNM134086 (NMNM134086)
Operator:	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705 Ph: 432-818-1801	APACHE CORPORATION 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705 Ph: 432.818.1000
Admin Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801
Tech Contact:	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801	EMILY FOLLIS REGULATORY ANALYST E-Mail: Emily.Follis@apachecorp.com  Ph: 432-818-1801
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	CEDAR LAKE:GLORIETA-YESO	CEDAR LAKE-GLORIETA-YESO
Well/Facility:	CEDAR LAKE FEDERAL CA 628H Sec 6 T17S R31E SESE 920FSL 155FEL	CEDAR LAKE FEDERAL CA 628H Sec 6 T17S R31E SESE 920FSL 155FEL 32.858687 N Lat, 103.900501 W Lon CEDAR LAKE FEDERAL CA 629H Sec 6 T17S R31E SESE 985FSL 155FEL 32.858865 N Lat, 103.900501 W Lon CEDAR LAKE FEDERAL CA 634H Sec 6 T17S R31E SESE 945FSL 155FEL 32.858755 N Lat, 103.900501 W Lon CEDAR LAKE FEDERAL CA 635H Sec 6 T17S R31E SESE 1010FSL 155FEL 32.858934 N Lat, 103.900501 W Lon

D  
D

N00°00'48"W 400.0'

N89°59'12"E 350.0'

★  
Flare

Line to  
Flare

3.214 ACRES

#35H ⊙

#29H ⊙

#34H ⊙

#28H ⊙

NFE Pad 10  
Satellite

Gas line  
tie in

S89°59'12"W 331.5'

ELEC. LN. S00°00'48"E 400.0'

E

E

E

4-W ELEC. LN.

S89°

3-W ELEC. LN.

3-W ELEC. LN.

S89°

USA

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

**Condition of Approval to Flare Gas**

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**43CFR3162.7-1 (a)** The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

**43CFR3162.1 (a)** The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.